

## BALDOR • RELIANCE

### **Product Information Packet**

## ECP84411T-4

### 125HP,1188RPM,3PH,60HZ,445T,A44090M,TEFC

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Part Detail											
Revision:	-	Status:	PRD/A	Change	#:		Propr	rietary	:	No	
Туре:	AC	Prod. Type:	A44090M	Elec. Sp	ec:	A44WG3350	CD D	iagrai	n:		
Enclosure:	TEFC	Mfg Plant:		Mech. S	Dec:		Layou	ut:			
Frame:	445T	Mounting:	F1	Poles:		06	Creat	ted Da	ite:	08-17-2	012
Base:		Rotation:	R	Insulation	n:	F	Eff. D	)ate:		09-19-2	012
Leads:	3#1	Literature:		Elec. Dia	gram:		Repla	aced E	By:		
Nameplate 000	0613007ET										
CAT NO	ECP84411T-4	SPEC NO.		P44G3964							
HP	125	AMPS		146	VOLTS		46	60	DESIGN		В
FRAME SIZE	445T	RPM		1188	HZ		60	0	AMB		40 <b>SF</b> 1.15
D.E. BRG.	90BC03J30X	РН		3	DUTY		С	ONT	INSUL.CLA	SS	F
O.D.E. BRG.	90BC03J30X	ТҮРЕ		Р	ENCL		TI	EFC	CODE		F
D.E.BRG.DATA		POWER FACTOR		84	NEMA-NO	M-EFFICIENCY	95	5			
O.D.E.BRG.DATA		MAX CORR KVAR		30.0	GUARANT	EED EFFICIENCY	94	4.5			
3/4 LOAD EFF.	95.3	NEMA NOM/CSA QUOT	TED EFF								
SER.NO.		MOTOR WEIGHT									



Nameplate 000613007EX			
CAT NO	ECP84411T-4	SPEC NO.	P44G3964
NO. ROTOR BARS	71	GREASE TYPE	POLYREX EM
NO. SLOTS	90	IEEE 85 NOISE LEVEL	75DBA
5 YEAR WARRANTY		MFG. DATE	
NL AMPS AT RATED VOLTAGE		WINDING RES @25 C	OHMS
SER.NO			



Nameplate 000692000UJ					
TCODE	Т3	ТЕМР	200	CL I DIV 2 GR	ABCD
CL.1,ZONE 2,GR	IIAIIBIIC	CL II DIV 2 GR	ххх		
MOTOR I.D. NO.	P44G3964				



Parts List		
Part Number	Description	Quantity
SA249733	SA P44G3964	1.000 EA
RA236593	RA P44G3964	1.000 EA
613-6PU	N/P (RELEASE QTY 10,000)	1.000 EA
000613007ET	N/P BALDOR	1.000 EA
000613007EX	N/P BALDOR	1.000 EA
000692000FF	N/P (RELEASE QTY 1,000)	1.000 EA
000692000JP	N/P (RELEASE QTY 1200)	1.000 EA
000692000UJ	N/P	1.000 EA
000692000VD	N/P (REL QTY 4000)	1.000 EA
000692000VH	N/P (RELEASE QTY 500)	1.000 EA
421948051	LABEL, MYLAR	1.000 EA
004824015A	GREASE POLYREX EM	1.160 LB
032018008CK	HHCS 3/8-16X1L PLATED	4.000 EA
032018020FK	HHCS 3/4-10X2-1/2 PLTD.	4.000 EA
032018036DK	HHCS 1/2-13X4-1/2 PLTD.	3.000 EA
032620016LA	SOCKET SET SCREW-449	3.000 EA
034017014AB	LCKW 3/8 STD. PLATED	4.000 EA
034180014DA	KEY 1/4X1/4X1-3/4 L	1.000 EA
034530072AB	P/NIP 1/8X9"L GALV.	1.000 EA
034530072BB	PIPE NIPPLE, DE - 440-BS	1.000 EA
034600001AA	BUSH 1/4TO1/8 BLACK	1.000 EA
034630002AB	CPLG 1/4" PLATED	1.000 EA
034690005AB	PPLG 3/4 PLATED	2.000 EA
035000001G	GITS GRS CUP,ODE	1.000 EA



Parts List (continued)		
Part Number	Description	Quantity
078557001E	FAN 440 078557001F	1.000 EA
083199082A	G28 FAN COVER	1.000 EA
089490099D	G28 BRKT 089490098WCA	1.000 EA
410700004A	WSHR	1.000 EA
412118006A	DRAIN	1.000 EA
415028021L	SEAL - 449	1.000 EA
415072001B	CLAMP	1.000 EA
415096002A	CPLG 1/8 HEX TYPE	1.000 EA
423709011D	WASHER	3.000 EA
032018004BK	HHCS 5/16-18X1/2 PLATED	3.000 EA
032018020FK	HHCS 3/4-10X2-1/2 PLTD.	4.000 EA
032018036DK	HHCS 1/2-13X4-1/2 PLTD.	3.000 EA
034017013AB	LCKW 5/16 STD. PLATED	3.000 EA
034530072AB	P/NIP 1/8X9"L GALV.	1.000 EA
034530072BB	PIPE NIPPLE,DE - 440-BS	1.000 EA
034600001AA	BUSH 1/4TO1/8 BLACK	1.000 EA
034630002AB	CPLG 1/4" PLATED	1.000 EA
035000001G	GITS GRS CUP,ODE	1.000 EA
089490099D	G28 BRKT 089490098WCA	1.000 EA
412118006A	DRAIN	1.000 EA
415028021L	SEAL - 449	1.000 EA
415096002A	CPLG 1/8 HEX TYPE	1.000 EA
418151014G	RETAIN RING	1.000 EA
423709011D	WASHER	3.000 EA



Parts List (continued)		
Part Number	Description	Quantity
702623013R	THERMAL BARRIER, G28	1.000 EA
032018008BK	HHCS 5/16-18X1L PLATED	4.000 EA
032018008DK	HHCS 1/2-13X1 PLATED	4.000 EA
033512006LB	HHTTS 1/4-20X3/4 PLTD.	1.000 EA
03500001A	ALFTG 1/8" 1610-BL	1.000 EA
03500001A	ALFTG 1/8" 1610-BL	1.000 EA
067053001C	GASK 440	1.000 EA
076863000C	+CBCST BLKT - 440	1.000 EA
076864000A	CB CVRCST BLKT - 440	1.000 EA
406056007A	TERBD 440	1.000 EA
406099000A	PLUG - FAN COVER 320-440	1.000 EA
41500003D	T/LUG 897-777 KPA25/G16	1.000 EA
418150003A	GREASE FITTING CAP	1.000 EA
418150003A	GREASE FITTING CAP	1.000 EA
004824003AJD	WILKO 778.50 BLUE GREEN - 55 GAL DRUMS	0.500 GA
033775004EA	DRSCR #6-1/4 304 S.S.	2.000 EA
034180054KA	KEY 7/8X7/8X6-3/4 L	1.000 EA
MN416	TAG-INSTALLATION-MAINT.	1.000 EA
PK5004A09	BASE 48 X 39-1/4 STACK 2 X 4 RUUNER	1.000 EA



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A MEMBER OF THE ABB GROUP	REMARKS: TYPICAL DATA NEMA NOMINAL EFFICIENC)	AMPERES SHOWN FOR 460. VOLT AMPERES WILL VARY INVERSELY WITH TH	FULL LOAD	BREAKDOWN	PULL UP	LOCKED ROTOR				5/4 156	4/4 125	3/4 93.7	2/4 62.5	1/4 31.3	NO LOAD 0	ТОУД НЬ		498802 418143098ME	E/S ROTOR		146 CONT	146 CONT	146 DUTY	146 DUTY	146 CONT	146 DUTY	
t W. L. SMITH t J.J.HARRISON 3Y W. L. SMITH 04/20/10	Ш	CONNECTION. 1 HE RATED VOLTA	1189	1147	168	0	RPM	SPEED		182	149	118	90.9	70.1	50.2	AMPERES	PERFOF				40/F	MB <sup>°</sup> C/ NSUL. 40/F	125 INB <sup>o</sup> C/ INSUL. 40/F	125 MB <sup>°</sup> C/ NSUL. 40/F	125 MMB °C/ INSUL. 40/F	125 125 NNSUL. 40/F	
	·	LF OTHER VOLTA ,GE	100	280	126	140	TORQU % FULL L	TORQUE		1186	1189	1192	1195	1197	1200	RPM	MANCE	-	TEST		0.00	0.00	о. .ну .00	0.00	о 	0.50	
-C MOTOR IFORMANCI DATA		GE CONNECTION		11						8	8	7.	6	41		POWEI		-	TEST DATE		w	NEMA DESIGN B	3/60 NEMA DESIGN B	3/60 NEMA DESIGN B	3/60 NEMA DESIGN B	HERTZ 3/60 NEMA DESIGN B	
н		NS ARE AVAILA	552	548	869	772	ORQUE LBFT.			4.6	2.6	7.9	7.8	5.3	4.34	% R FACTOR			STATO OHMS (BE)		ы	CODE LETTER F	1188 CODE LETTER F	1188 CODE LETTER F	1188 CODE LETTER F	LETTER F	
350-R001 10/18/11		NBLE, THE	149	592	982	1022	AMPERES			94.8	95.3	95.4	94.9	92.1	0	% EFF ICIENCY		.0364	)R RES.@25 <sup>°</sup> C TWEEN LINES)		TEFC-XEX	ENCL. TEFC-XEX	4 60 ENCL. TEFC-XEX	460 ENCL. TEFC-XEX	4 60 ENCL. TEFC-XEX	460 TEFC-XEX	
DR. BY W. L. SMITH CK. BY J. J. HARRISON APP. BY W. L. SMITH DATE 04/20/10 DATA ISSUE DATE		EFFICIENCY	460. VOLT CON INVERSELY WITH THE R JOATA MINAL EFFICIENCY =	100 552 OTHER VOLTAGE CONNECTIONS ARE AVAILABLE,	280 1548 100 552 OTHER VOLTAGE CONNECTIONS ARE AVAILABLE,	126     698       280     1548       100     552       OTHER VOLTAGE CONNECTIONS ARE AVAILABLE,	0     140     772       168     126     698       1147     280     1548       1189     100     552       N FOR     460. VOLT     CONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE,       VARY INVERSELY WITH THE RATED VOLTAGE     VOLTAGE       'PICAL DATA     95.0 PCT.	RPM     TORQUE % FULL LOAD     TORQUE LBFT.       0     140     772       168     126     698       1147     280     1548       1147     280     1548       1147     1189     100       1189     100     552       N FOR     460. VOLT CONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE . VARY INVERSELY WITH THE RATED VOLTAGE       PDICAL DATA       MA NOMINAL EFFICIENCY = 95.0 PCT.	SPEED TORQUE       TORQUE       TORQUE         RPM       % FULL LOAD       LBFT.         0       140       772         0       140       772         168       126       698         1147       280       1548         1147       280       1548         1189       100       552         VARY INVERSELY WITH THE RATED VOLTAGE       VOLTAGE         'PICAL DATA       95.0 PCT.	SPEED TORQUE       TORQUE       RPM     TORQUE     TORQUE       RPM     % FULL LOAD     LBFT.       0     140     772       168     126     698       1147     280     1548       1147     280     1548       N FOR     460. VOLT     CONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE       . VARX INVERSELY WITH THE BATED VOLTAGE     1100     552       . VARA NOMINAL EFFICIENCY = 95.0 PCT.     95.0 PCT.	156     182     1186     84.6       SPEED TORQUE       TORQUE       TORQUE       TORQUE       RPM     TORQUE     TORQUE       0     140     772       0     140     772       168     126     698       1147     280     1548       1147     280     1548       1147     280     1548       1147     280     1548       1147     280     1548       1147     280     1548       1147     280     1548	125         149         1189         82.6           156         182         1186         84.6           SPEED TORQUE           SPEED TORQUE           TORQUE           TORQUE           TORQUE           N FOR         460. VOLT           ONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE           VARY INVERSELY WITH THE RATED VOLTAGE           YPICAL DATA           ATEPICIENCY = 95.0 PCT.	93.7         118         1192         77.9           125         149         1189         82.6           156         182         1186         84.6           156         182         1186         84.6           SPEED TORQUE           TORQUE           TORQUE           N FOR         460. VOLT           N FOR         460. VOLT         0         140           1189         100         552         1           "FICAL DATA           MA NOMINAL EFFICIENCY = 95.0 PCT.         95.0 PCT.	62.5         90.9         1195         67.8           93.7         118         1192         77.9           125         149         1189         82.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           1147         0         140         772           1147         280         1548         1548           1147         280         1548         1548           N FOR         460. VOLT         CONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE           VARY INVERSELY WITH THE BATED VOLTAGE         1548         1548           NA NOMINAL EFFICIENCY = 95.0 PCT.         JANA         JANA	31.3         70.1         1197         45.3           62.5         90.9         1195         67.8           93.7         118         1192         77.9           125         149         1189         82.6           156         182         1186         84.6           156         182         1186         84.6           168         100         TORQUE         TORQUE           V         0         140         772           0         140         772         158           1147         280         1548         698           1147         280         1548         1552           N FOR         460. VOLT         CONNECTION. IF OTHER VOLTAGE CONNECTIONS ARE AVAILABLE           CPICAL DATA         95.0 PCT.         1548         1548	0         50.2         1200         4.34           31.3         70.1         1197         45.3           62.5         90.9         1195         67.8           93.7         118         1192         77.9           125         149         1189         82.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           1147         0         140         772           0         140         772         1548           1147         280         1548         1548           1548         1147         280         1548           1548         1548         1548         552           VARY INVERSELY WITH THE RATED VOLTAGE         552         552           TORN         552         552         552           MA NOMINAL EFFICIENCY = 95.0 PCT.         552         552	HP         AMPERES         RPM         POWER FACTOR           0         50.2         1200         4.34           31.3         70.1         1197         45.3           62.5         90.9         1195         67.8           93.7         118         1192         77.9           125         149         1189         82.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         118         TORQUE         TORQUE           VARY         NONDERTION         TUDIN         TLE.FTT.           VOLT         0         140         772           1189         100         552         1548           1548         1548         1548         552           VARY INVERSELY WITH THE RATED VOLTAGE         552         552           VARY INVERSELY WITH THE RATED VOLTAGE         552         552 <td>HP         AMPERES         RPM         POMER         FACTOR           0         50.2         1200         4.34           31.3         70.1         1197         45.3           62.5         90.9         1197         45.3           125         149         1192         77.9           125         149         1186         82.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         186         84.6           156         182         160         772           0         140         772         18           1147         280         1548         1548           158         1147         280         1548         552           VANY         INVRAY         1149         100</td> <td>4181430 99ME              HP         AMPERES         RPM         powers         FACTOR           0         50.2         1200         4.34         90           31.3         70.1         1197         45.3         45.3           62.5         90.9         1195         67.8         67.8           93.7         118         1192         77.9         1189           125         149         1189         82.6         84.6           156         182         1186         84.6         84.6           156         182         1186         84.6         18FT.           N FOR         460. VOLT         CONBECTION. IF         TORQUE         TORQUE           VARY INVERSELY WITH THE NATED VOLTAGE         2800         1548         1548           N FOR         460. VOLT         CONBECTION. IF         OTHER VOLTAGE         S52           VARY INVERSELY WITH THE NATED VOLTAGE         552         NATIONE         552</td> <td>NOTOR         TEST S.O.         TEST DATE         TEST DATE         STATCOR RESS (25 04HMS (REFUTERN LING) 04HMS (REFUTERN LING) 04HMS (REFUTERN LING) 0         STATCOR RESS (25 04HMS (REFUTERN LING) 0           HP         AMPERES         III         III         POMER FACTOR 0         REFUTERN LING) 0         REFUTERN LING) 0         REFUTERN 0         REFUTERN 0<td><math display="block">\begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block">\begin{tabular}{ c c c c c c } \hline \$PUTY &amp; \$AMB^{CC}_{COVP} &amp; \$S.F. &amp; \$PERFORM &amp; \$S.F. &amp; \$PERFORM &amp; \$PESTIGN &amp;</math></td><td></td><td><math display="block">\begin{tabular}{ c c c c c c } \hline \$125\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$1</math></td><td>VAGET         125         P         3/60         1188         COOR         NBWA °C/ INSUL.         NSWA NONTIAL EFFICIENCY = 95.0 PCT.</td><td>IRENT         IEENT         &lt;</td><td></td></td>	HP         AMPERES         RPM         POMER         FACTOR           0         50.2         1200         4.34           31.3         70.1         1197         45.3           62.5         90.9         1197         45.3           125         149         1192         77.9           125         149         1186         82.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         1186         84.6           156         182         186         84.6           156         182         160         772           0         140         772         18           1147         280         1548         1548           158         1147         280         1548         552           VANY         INVRAY         1149         100	4181430 99ME              HP         AMPERES         RPM         powers         FACTOR           0         50.2         1200         4.34         90           31.3         70.1         1197         45.3         45.3           62.5         90.9         1195         67.8         67.8           93.7         118         1192         77.9         1189           125         149         1189         82.6         84.6           156         182         1186         84.6         84.6           156         182         1186         84.6         18FT.           N FOR         460. VOLT         CONBECTION. IF         TORQUE         TORQUE           VARY INVERSELY WITH THE NATED VOLTAGE         2800         1548         1548           N FOR         460. VOLT         CONBECTION. IF         OTHER VOLTAGE         S52           VARY INVERSELY WITH THE NATED VOLTAGE         552         NATIONE         552	NOTOR         TEST S.O.         TEST DATE         TEST DATE         STATCOR RESS (25 04HMS (REFUTERN LING) 04HMS (REFUTERN LING) 04HMS (REFUTERN LING) 0         STATCOR RESS (25 04HMS (REFUTERN LING) 0           HP         AMPERES         III         III         POMER FACTOR 0         REFUTERN LING) 0         REFUTERN LING) 0         REFUTERN 0         REFUTERN 0 <td><math display="block">\begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c c c c } \hline \end{tabular} &amp; \begin{tabular}{ c c c c c c c c c c c c c c c c c c c</math></td> <td><math display="block">\begin{tabular}{ c c c c c c } \hline \$PUTY &amp; \$AMB^{CC}_{COVP} &amp; \$S.F. &amp; \$PERFORM &amp; \$S.F. &amp; \$PERFORM &amp; \$PESTIGN &amp;</math></td> <td></td> <td><math display="block">\begin{tabular}{ c c c c c c } \hline \$125\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$16\$ \$1</math></td> <td>VAGET         125         P         3/60         1188         COOR         NBWA °C/ INSUL.         NSWA NONTIAL EFFICIENCY = 95.0 PCT.</td> <td>IRENT         IEENT         &lt;</td> <td></td>	$\begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c } \hline \end{tabular} & \begin{tabular}{ c c c c } \hline \end{tabular} & \begin{tabular}{ c c c c c c c } \hline \end{tabular} & \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	$\begin{tabular}{ c c c c c c } \hline $PUTY & $AMB^{CC}_{COVP} & $S.F. & $PERFORM & $S.F. & $PERFORM & $PESTIGN &$		$\begin{tabular}{ c c c c c c } \hline $125$ $16$ $16$ $16$ $16$ $16$ $16$ $16$ $1$	VAGET         125         P         3/60         1188         COOR         NBWA °C/ INSUL.         NSWA NONTIAL EFFICIENCY = 95.0 PCT.	IRENT         IEENT         <	



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	ABB GROUP	
	APP. DATE	
Printed on 10/18/11 11:08 @ psecs-motoreng	APP.         BY         W. L. SMITH           DATE         04/20/10	
08 @ psecs-motoreng	CURVES	
	ISSUE	

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PERFORMANCE		OTHER VOLTAGE CONNECTIONS ARE		700																Ē	20				_				$\neq$		+	$\langle +$						-		FL	-	CT.		ENCLOSURE TEFC-XEX		
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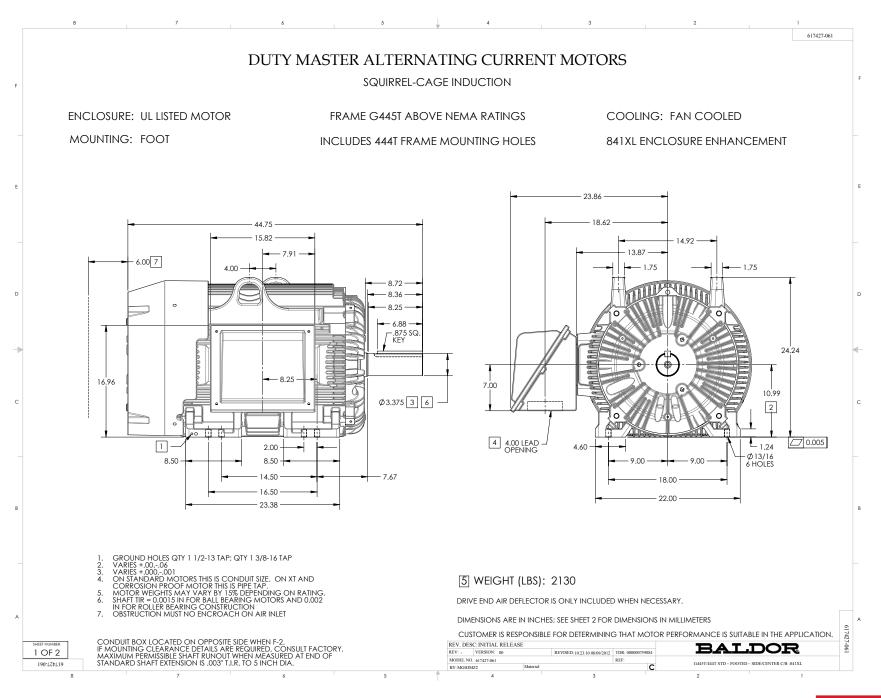


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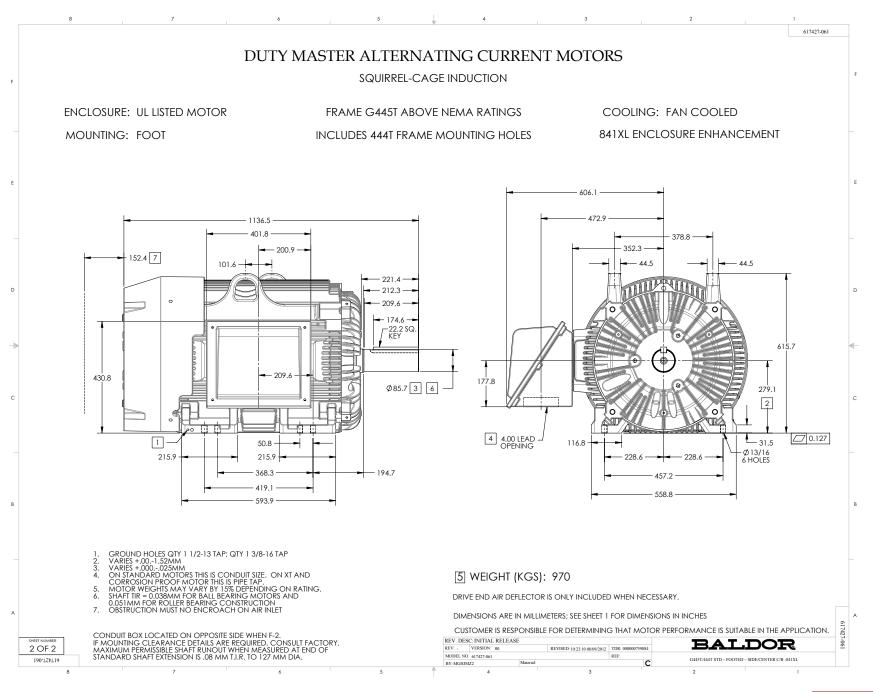
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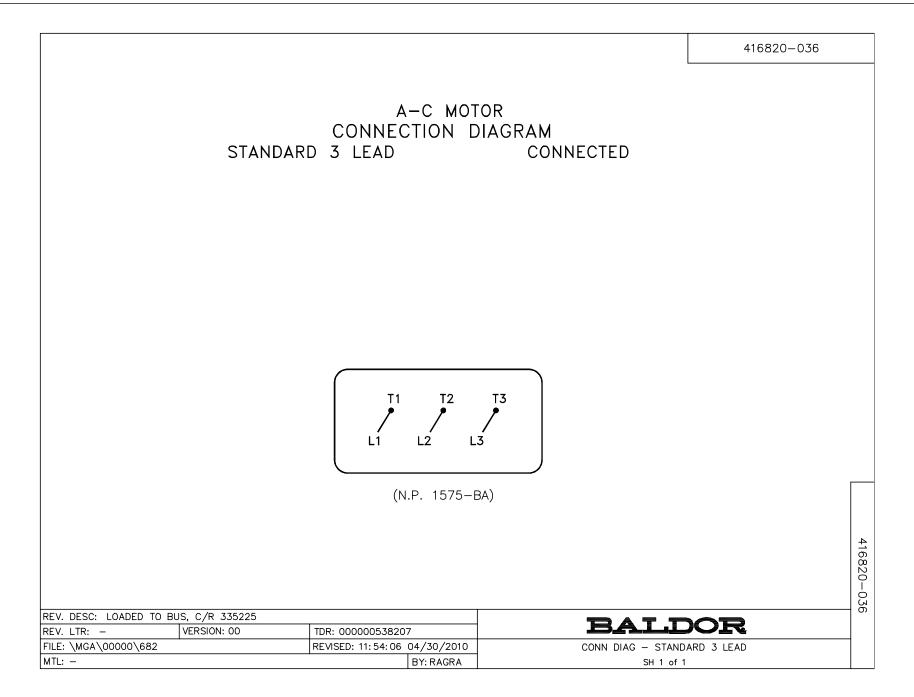




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TENV, ODP, WPI Enclosures AC Induction Motors Integral Horsepower , TEAO, Explosion Proof **TEFC Enclosure** 

BALDOR·RELIANCE

Installation & Operating Manual

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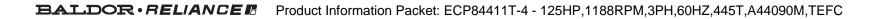


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WARNING: III Listed motors must only be serviced by III Approved Authorized Baldor Service Centers if	<ul> <li>WARNING: Avoid the use of automatic reset devices if the automatic restarting of equipment can be hazardous to personnel or equipment.</li> <li>WARNING: Be sure the load is properly coupled to the motor shaft before applying power. The shaft key must be fully captive by the load device. Improper coupling can cause harm to personnel or equipment if the load decouples from the shaft during operation.</li> </ul>	<ul> <li>WARNING: This equipment may be connected to other machinery that has rotating parts or parts that are driven by this equipment. Improper use can cause serious or fatal injury. Only qualified personnel should attempt to install operate or maintain this equipment.</li> <li>WARNING: Do not by-pass or disable protective devices or safety guards. Safety features are designed to prevent damage to personnel or equipment. These devices can only provide protection if they remain operative.</li> </ul>	<ul> <li>WARNING: Avoid extended exposure to machinery with high noise levels. Be sure to wear ear protective devices to reduce harmful effects to your hearing.</li> <li>WARNING: Surface temperatures of motor enclosures may reach temperatures which can cause discomfort or injury to personnel accidentally coming into contact with hot surfaces. When installing, protection should be provided by the user to protect against accidental contact with hot surfaces. Failure to observe this precaution could result in bodily injury.</li> </ul>	<ul> <li>WARNING: Disconnect all electrical power from the motor windings and accessory devices before disassembly of the motor. Electrical shock can cause serious or fatal injury.</li> <li>WARNING: Be sure the system is properly grounded before applying power. Do not apply AC power before you ensure that all grounding instructions have been followed. Electrical shock can cause serious or fatal injury. National Electrical Code and Local codes must be carefully followed.</li> </ul>		Safety Notice:       This equipment contains high voltage! Electrical shock can cause serious or fatal injury. Only qualified personnel should attempt installation, operation and maintenance of electrical equipment.         Be sure that you are completely familiar with NEMA publication MG-2, safety standards for construction and guide for selection, installation and use of electric motors and generators, the National Electrical Code and local codes and practices. Unsafe installation or use can cause conditions that lead to serious or fatal injury. Only qualified personnel should attempt the installation, operation and maintenance of this equipment.	Limited Warranty www.baldor.com/support/warranty_standard.asp	<ul> <li>Important: This instruction manual is not intended to include a comprehensive listing of all details for all procedures required for installation, operation and maintenance. This manual describes general guidelines that apply to most of the motor products shipped by Baldor. If you have a question about a procedure or are uncertain about any detail, Do Not Proceed. Please contact your Baldor distributor for more information or clarification.</li> <li>Before you install, operate or perform maintenance, become familiar with the following:         <ul> <li>NEMA Publication MG-2, Safety Standard for Construction and guide for Selection, Installation and Use of Electric Motors and Generators.</li> <li>IEC 34-1 Electrical and IEC72-1 Mechanical specifications</li> <li>ANSI C51.5, the National Electrical Code (NEC) and local codes and practices.</li> </ul> </li> </ul>	<b>Overview</b> This manual contains general procedures that apply to Baldor Motor products. Be sure to read and understand the Safety Notice statements in this manual. For your protection, do not install, operate or attempt to perform maintenance procedures until you understand the <b>Warning and Caution</b> statements. A <b>Warning</b> statement indicates a possible unsafe condition that can cause harm to personnel. A <b>Caution</b> statement indicates a condition that can cause damage to equipment.
ing operation.	matic restarting of equipment can be haft before applying power. The shaft key coupling can cause harm to personnel or	ery that has rotating parts or parts that are serious or fatal injury. Only qualified itain this equipment. ety guards. Safety features are designed to devices can only provide protection if they	oise levels. Be sure to wear ear protective ch temperatures which can cause discomfort tact with hot surfaces. When installing, x against accidental contact with hot surfaces. odily injury.	lings and accessory devices before ise serious or fatal injury. plying power. Do not apply AC power before en followed. Electrical shock can cause   Local codes must be carefully followed.	t ensure that power has been disconnected. Only qualified personnel should attempt the ipment.	hock can cause serious or fatal injury. Only in and maintenance of electrical equipment. blication MG-2, safety standards for construction notors and generators, the National Electrical n or use can cause conditions that lead to serious the installation, operation and maintenance of this		a comprehensive listing of all details for all maintenance. This manual describes general s shipped by Baldor. If you have a question I, Do Not Proceed. Please contact your Baldor come familiar with the following: Construction and guide Motors and Generators. specifications :C) and local codes and practices.	Baldor Motor products. Be sure to read and I. For your protection, do not install, operate or nderstand the <b>Warning and Caution</b> statements. ition that can cause harm to personnel. Ise damage to equipment.

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	maintaining operations. Improper methods may cause muscle strain or other harm.
WARNING:	Pacemaker danger – Magnetic and electromagnetic fields in the vicinity of current carrying carrying conductors and permanent magnet motors can result result in a serious health hazard to carrying with cardiac pacemakers, metal implants, and hearing aids. To avoid risk, stay way from
WARNING:	Before performing any motor maintenance procedure, be sure that the equipment connected to the motor shaft cannot cause shaft rotation. If the load can cause shaft rotation, disconnect the load from the motor shaft before maintenance is performed. Unexpected mechanical rotation of the motor parts can cause injury or motor damage.
WARNING:	Do not use non UL/CSA listed explosion proof motors in the presence of flammable or combustible vapors or dust. These motors are not designed for atmospheric conditions that require explosion proof operation.
WARNING:	Motors that are to be used in flammable and/or explosive atmospheres must display the UL label on the nameplate along with CSA listed logo. Specific service conditions for these motors are defined in NFPA 70 (NEC) Article 500.
WARNING:	Guards must be installed for rotating parts such as couplings, pulleys, external fans, and unused shaft extensions, should be permanently guarded to prevent accidental contact by personnel. Accidental contact with body parts or clothing can cause serious or fatal injury.
Caution:	To prevent premature equipment failure or damage, only qualified maintenance personnel should perform maintenance.
Caution:	Do not over tension belts. Excess tension may damage the motor or driven equipment.
Caution:	Do not over-lubricate motor as this may cause premature bearing failure.
Caution:	Do not lift the motor and its driven load by the motor lifting hardware. The motor lifting hardware is adequate for lifting only the motor. Disconnect the load (gears, pumps, compressors, or other driven equipment) from the motor shaft before lifting the motor.
Caution:	If eye bolts are used for lifting a motor, be sure they are securely tightened. The lifting direction should not exceed a 20° angle from the shank of the eye bolt or lifting lug. Excessive lifting angles can cause damage.
Caution:	To prevent equipment damage, be sure that the electrical service is not capable of delivering more than the maximum motor rated amps listed on the rating plate.
Caution:	If a HI POT test (High Potential Insulation test) must be performed, follow the precautions and procedure in NEMA MG1 and MG2 standards to avoid equipment damage. If you have any questions or are uncertain about any statement or procedure, or if you require additional information please contact your Baldor distributor or an Authorized Baldor Service Center.
Receiving	<ul> <li>Each Baldor Electric Motor is thoroughly tested at the factory and carefully packaged for shipment. When you receive your motor, there are several things you should do immediately.</li> <li>1. Observe the condition of the shipping container and report any damage immediately to the commercial carrier that delivered your motor.</li> <li>2. Verify that the part number of the motor you received is the same as the part number listed on your purchase order.</li> </ul>
<u>Handling</u> Caution:	The motor should be lifted using the lifting lugs or eye bolts provided. Do not lift the motor and its driven load by the motor lifting hardware. The motor lifting hardware is adequate for lifting only the motor. Disconnect the load (gears, pumps, compressors, or other driven equipment) from the motor shaft before lifting the motor.
	<ol> <li>Use the lugs or eye bolts provided to lift the motor. Never attempt to lift the motor and additional equipment connected to the motor by this method. The lugs or eye bolts provided are designed to lift only the motor. Never lift the motor by the motor shaft or the hood of a WPII motor.</li> <li>To avoid condensation inside the motor, do not unpack until the motor has reached room temperature (Room temperature is the temperature of the room in which it will be installed). The packing provides insulation from temperature changes during transportation.</li> <li>When lifting a WPII (Weather Proof Type 2) motor, do not lift the motor by inserting lifting lugs into</li> </ol>



		Preparatio		Storage
<ul> <li>b. Place new desiccant inside the vapor bag and re-seal by taping it closed.</li> <li>c. If a zipper-closing type bag is used instead of the heat-sealed type bag, zip the bag closed instead of taping it. Be sure to place new desiccant inside bag after each monthly inspection.</li> <li>d. Place the shell over the motor and secure with lag bolts.</li> <li>4. Where motors are mounted to machinery, the mounting must be such that the drains and breathers are fully operable and are at the lowest point of the motor. Vertical motors must be stored in the vertical position. Storage environment must be maintained as stated in step 2.</li> </ul>	<ul> <li>c. Felative numidity must not exceed 60%.</li> <li>d. Motor space heaters (when present) are to be connected and energized whenever there is a possibility that the storage ambient conditions will reach the dew point. Space heaters are optional. Note: Remove motor from containers when heaters are energized, reprotect if necessary.</li> <li>3. Measure and record the resistance of the winding insulation (dielectric withstand) every 30 days of storage.</li> <li>a. If motor insulation resistance decreases below the minimum resistance, contact your Baldor District office</li> </ul>	<ol> <li>Preparation for Storage</li> <li>1. Some motors have a shipping brace attached to the shaft to prevent damage during transportation. The shipping brace, if provided, must be removed and stored for future use. The brace must be reinstalled to hold the shaft firmly in place against the bearing before the motor is moved.</li> <li>2. Store in a clean, dry, protected warehouse where control is maintained as follows:         <ul> <li>a. Shock or vibration must not exceed 2 mils maximum at 60 hertz, to prevent the bearings from brinelling. If shock or vibration exceeds this limit vibration isolation pads must be used.</li> <li>b. Storage temperatures of 10°C (50°F) to 49°C (120°F) must be maintained.</li> </ul> </li> </ol>	A wooden crate "shell" should be constructed to secure the motor during storage. This is similar to an export box but the sides & top must be secured to the wooden base with lag bolts (not nailed as export boxes are) to allow opening and reclosing many times without damage to the "shell". Minimum resistance of motor winding insulation is 5 Meg ohms or the calculated minimum, which ever is greater. Minimum resistance is calculated as follows: <b>Rm</b> = <b>kV</b> + 1 where: (Rm is minimum resistance to ground in Meg-Ohms and kV is rated nameplate voltage defined as Kilo-Volts.) Example: For a 480VAC rated motor Rm = 1.48 meg-ohms (use 5 MΩ). For a 4160VAC rated motor Rm = 5.16 meg-ohms.	Do not lift the assembly using the motor lugs or eye bolts provided. Lugs or eye bolts are designed to lift motor only. If the load is unbalanced (as with couplings or additional attachments) additional slings or other means must be used to prevent tipping. In any event, the load must be secure before lifting. If the load is unbalanced (as with couplings or additional attachments) additional slings or other means must be used to prevent tipping. In any event, the load must be secure before lifting. Storage requirements for motors and generators that will not be placed in service for at least six months from date of shipment. Improper motor storage will result in seriously reduced reliability and failure. An electric motor that does not experience regular usage while being exposed to normally humid atmospheric conditions is likely to develop rust in the bearings or rust particles from surrounding surfaces may contaminate the bearings. The electrical insulation may absorb an excessive amount of moisture leading to the motor winding failure.

General Information 1-3

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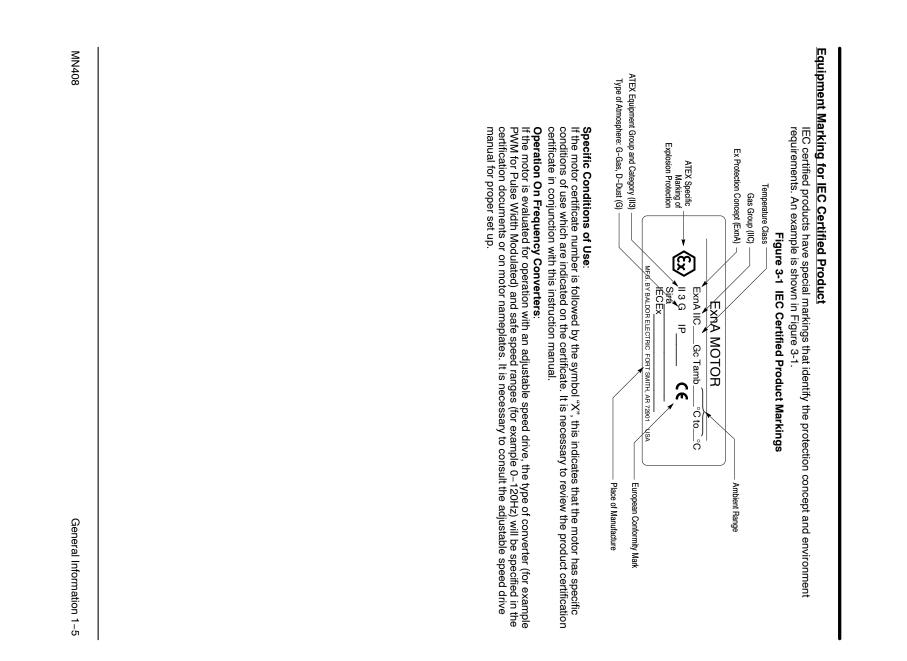


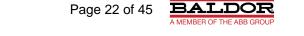
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If the motor must be mounted to a plate with the driven equipment such as pump, compressor etc., it may not be possible to lift the motor alone. For this case, the assembly should be lifted by a sling around the mounting base. The entire assembly can be lifted as an assembly for installation.

	Maintenance). The s distribute oil to bearin d. "Provisions for oil mi are the same as para e. "Oil Mist Lubricated" inhibitor. If stored fo mist system while in "Standard Condition" 6. All breather drains are to be stored so that the dra operable to allow breathin Vertical motors should be 7. Coat all external machine An acceptable product fo 8. Carbon brushes should th holder fingers. The comm as a mechanical protectin 15 times to redistribute the g <b>All Other Motor Types</b> Before storage, the following 1. Remove the grease drain prior to lubricating the mo 2. The motor with regreasa 3. Replace the grease drain 4. The motor shafts are to be greas added every nine months 6. Bearings are to be greas	5. Motors with a periodic servi a. Motors m storage. b. Ball and greased c. Sleeve b The oil re
Remove all packing material. Measure and record the electrical resistance of the winding insulation resistance meter at the time of removal from storage. The insulation resistance must not be less than 50% from the initial reading recorded when the motor was placed into storage. A decrease in resistance indicates moisture in the windings and necessitates electrical or mechanical drying before the motor can be placed into service. If resistance is low, contact your Baldor District office. Regrease the bearings as instructed in Section 3 of this manual. Reinstall the original shipping brace if motor is to be moved. This will hold the shaft firmly against the bearing and prevent damage during movement.	<ul> <li>Maintenance). The shaft should be rotated monthly by hand at least 10 to 15 revolutions to distribute oil to bearing surfaces.</li> <li>d. "Provisions for oil mist lubrication" – These motors are packed with grease. Storage procedures are the same as paragraph 5b.</li> <li>e. "Oil Mist Lubricated" – These bearings are protected for temporary storage by a corrosion mist system while in storage. If this is not possible, add the amount of grease indicated under "Standard Condition" in Section 3, then rotate the shaft 15 times by hand.</li> <li>6. All breather drains are to be fully operable while in storage (drain plugs removed). The motors must be stored so that the drain is at the lowest point. All breathers and automatic "The drains must be operable to allow breathing and draining at points other than through the bearings around the shaft. Vertical motors should be stored in a safe stable vertical position.</li> <li>7. Coat all external machined surfaces with a rust preventing material. An acceptable product for this purpose is Exxon Rust Ban # 392.</li> <li>8. Carbon brushes should be lifted and held in place in the holders, above the commutator, by the brush holder fingers. The commutator should be wrapped with a suitable material such as cardboard paper as a mechanical protection against damage.</li> <li>Non-Regreasable Motor Types</li> <li>Before storage, the following procedure must be performed.</li> <li>1. Remove the grease drain plug, if supplied, (opposite the grease fitting) on the bottom of each bracket prior to lubricating the motor.</li> <li>2. The motor with regrease drain plug after greasing.</li> <li>5. Motor Shafts are to be rotated a minimum of 15 times after greasing.</li> <li>6. Bearings are to be greased at the time of removal from storage.</li> </ul>	<ul> <li>Motors with anti-friction bearings are to be greased at the time of going into extended storage with periodic service as follows:</li> <li>a. Motors marked "Do Not Lubricate" on the nameplate do not need to be greased before or during storage.</li> <li>b. Ball and roller bearing (anti-friction) motor shafts are to be rotated manually every 3 months and greased every 6 months in accordance with the Maintenance section of this manual.</li> <li>c. Sleeve bearing (oil lube) motors are drained of oil prior to shipment.</li> <li>The oil reservoirs must be refilled to the indicated level with the specified lubricant, (see</li> </ul>







1-6 General Information

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h & Operation	

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Overview

Location

<b>In &amp; Operation</b> Installation should conform to the National Electrical Code as well as local codes and practices. When other devices are coupled to the motor shaft, be sure to install protective devices to prevent future accidents. Some protective devices include, coupling, belt guard, chain guard, shaft covers etc. These accidents accidental contact with moving parts. Machinery that is accessible to personnel should be the protect of the protect accident a
other devices are coupled to the motor shaft, be sure to install protective devices to prevent future accidents. Some protective devices include, coupling, belt guard, chain guard, shaft covers etc. These protect against accidental contact with moving parts. Machinery that is accessible to personnel should provide further protection in the form of guard rails, screening, warning signs etc. It is important that motors be installed in locations that are compatible with motor enclosure and ambient conditions. Improper selection of the motor enclosure and ambient conditions can lead to reduced

<del>. '</del> Proper ventilation f **Open Drip-Proof/WPI** motors are intended for use indoors where atmosphere is relatively clean, dry, well ventilated and non-corrosive.

Ņ outdoor locations Totally Enclosed and WPII motors may be installed where dirt, moisture or dust are present and in

specifically designed for this type of service. Severe Duty, IEEE 841 and Washdown Duty enclosed motors are designed for installations with high corrosion or excessive moisture conditions. These motors should not be placed into an environment where there is the presence of flammable or combustible vapors, dust or any combustible material, ur combustible material, unless

**Hazardous Locations** are those where there is a risk of ignition or explosion due to the presence of combustible gases, vapors, dust, fibers, or flyings. Facilities requiring special equipment for hazardous locations are typically classified in accordance with local requirements. In the US market, guidance is provided by the National Electric Code.

## Location

Mounting

The motor should be installed in a location compatible with the motor enclosure and specific ambient. To allow adequate air flow, the following clearances must be maintained between the motor and any obstruction:

TEFC / TENV (IC0141) Enclosures	es
Fan Cover Air Intake	180 - 210T Frame 1" ( 25mm)
Fan Cover Air Intake	250 - 449T Frame 4" ( 100mm)
	IEC 112 – 132 1" ( 25mm)
	IEC 160 – 280 4" ( 100mm)
Exhaust	Envelope equal to the P Dimension on the motor
<b>OPEN/Protected Enclosures</b>	
Bracket Intake	Same as TEEC
Frame Exhaust	Evhaust out the sides envelone
	A minimum of the P dimension plus 2" (50mm)
	Exhaust out the end same as intake.

ane z-	
I Eliciosure	
Clearance	

The motor must be securely installed to a rigid foundation or mounting surface to minimize vibration and maintain alignment between the motor and shaft load. Failure to provide a proper mounting surface may cause vibration, misalignment and bearing damage.

Foundation caps and sole plates are designed to act as spacers for the equipment they support. If these devices are used, be sure that they are evenly supported by the foundation or mounting surface. When installation is complete and accurate alignment of the motor and load is accomplished, the base should be grouted to the foundation to maintain this alignment.

The standard motor base is designed for horizontal or vertical mounting. Adjustable or sliding rails are designed for horizontal mounting only. Consult your Baldor distributor or authorized Baldor Service Center for further information

**MN408** 



For short frame designations 182, 213, 254, 284, 324, 364, 404, 444 (NEMA)	4, 404, 444 (NEMA)	0	- — —0 <del>+</del> - — —0	Not used on 8 hole frames. Shaft
For long frame d 256, 286, 326, 3 (IEC) 112M, 132 257M 280M	For long frame designations 184, 215, 256, 286, 326, 365, 405, 445 (NEMA) (IEC) 112M, 132M, 160L, 200L, 225M, 250M 280M		0	Shaft Always use these holes, closer to the shaft 112S, 132S, 160M, 180M, 200M 225S, 250S, 280S (JEC)
Caution:	Do not lift the m is adequate for I driven equipmer In the case of ass used to lift the as by other lifting means. Like lifting means. Like	Do not lift the motor and its driven load by the motor lifting hardware. The motor lifting hardware is adequate for lifting only the motor. Disconnect the load (gears, pumps, compressors, or other driven equipment) from the motor shaft before lifting the motor.	by the motor lifting ha	ardware. The motor lift
Alignment	Accurate alignme or gear used in th	In the case of assemblies on a common base, any lifting means provided on the motor should not be used to lift the assembly and base but, rather, the assembly should be lifted by a sling around the base or by other lifting means provided on the base. Assure lifting in the direction intended in the design of the lifting means. Likewise, precautions should be taken to prevent hazardous overloads due to deceleration, acceleration or shock forces.	isconnect the load (ge before lifting the mott ise, any lifting means pr lifting means pr lifting means provide s. Assure lifting in the di be taken to prevent ha	ars, pumps, compress or. ovided on the motor sho ovided on the motor sho be lifted by a sling arou d be lifted by a sling arou rection intended in the d zardous overloads due t
	<ol> <li>Direct Coupling</li> <li>For direct drive, unor information</li> <li>Use dial indicator</li> </ol>	<ul> <li>In the case of assemblies on a common base, any lifting means provided on the motor should not be used to lift the assembly and base but, rather, the assembly should be lifted by a sling around the base by other lifting means. Likewise, precautions should be taken to prevent hazardous overloads due to deceleratio acceleration or shock forces.</li> <li>Accurate alignment of the motor with the driven equipment is extremely important. The pulley, sprocker or gear used in the drive should be located on the shaft as close to the shaft shoulder as possible. It is recommended to heat the pulley, sprocket, or gear before installing on the motor shaft. Forcibly driving unit on the motor shaft will damage the bearings.</li> <li><b>1. Direct Coupling</b></li> <li>Is or direct drive, use flexible couplings if possible. Consult the drive or equipment manufacturer for more information. Mechanical vibration and roughness during operation may indicate poor alignment. The space between coupling hubs should be maintained as</li> </ul>	before lifting the moto se, any lifting means pro- rer, the assembly should be taken to prevent ha- ibe taken to prevent ha- ibe taken to should the shaft as close to on the shaft as close to or gear before installing arings. If possible. Consult the i i and roughness during to the space between co	<b>ars, pumps, compressors, or other</b> <b>or</b> . <b>or</b> . <b>o</b> . <b>o</b> . <b>o</b> . <b>o</b> . <b>o</b> . <b>o</b> . <b>o</b> . <b>o</b>
	<b>≅</b> ∓3	<ul> <li>In the case of assemblies on a common base, any lifting means provided on the motor should not be used to lift the assembly and base but, rather, the assembly should be lifted by a sling around the base or by other lifting means. Likewise, precautions should be taken to prevent hazardous overloads due to deceleration, acceleration or shock forces.</li> <li>Accurate alignment of the motor with the driven equipment is extremely important. The pulley, sprocket, or gear used in the drive should be located on the shaft as close to the shaft shoulder as possible. It is recommended to heat the pulley, sprocket, or gear before installing on the motor shaft. Forcibly driving a unit on the motor shaft will damage the bearings.</li> <li><b>Direct Coupling</b> For direct drive, use flexible couplings if possible. Consult the drive or equipment manufacturer for more information. Mechanical vibration and roughness during operation may indicate poor alignment. Use dial indicators to check alignment. The space between coupling hubs should be maintained as recommended by the coupling manufacturer.</li> <li><b>End-Play Adjustment</b> The axial position of the motor frame with respect to its load is also extremely important. The standard motor bearings are not designed for excessive external axial thrust loads. Improper adjustment will cause failure.</li> <li><b>Pulley Ratio</b> The best practice is to not exceed an 8:1 pulley ratio.</li> </ul>	before lifting the moto set, any lifting means pro- ner, the assembly should be taken to prevent hat be taken to prevent hat be taken to prevent hat is extre on the shaft as close to or gear before installing arings. If possible. Consult the or and roughness during The space between co- cturer. With respect to its load is cessive external axial the con may damage the m	or, ovided on the motor sho d be lifted by a sling arou rection intended in the d zardous overloads due t mely important. The pu the shaft shoulder as p g on the motor shaft. Fo g on the motor shaft. Fo g on the motor shaft. Fo nutre or equipment mann operation may indicate p upling hubs should be m also extremely importar nrust loads. Improper ad

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**Doweling & Bolting** After proper alignment is verified, dowel pins should be inserted through the motor feet into the foundation. This will maintain the correct motor position should motor removal be required. **Power Connection** Motor and control wiring, overload protection, disconnects, accessories and grounding should conform to the National Electrical Code and local codes and practices. WARNING: Grounding Guarding There are applications where grounding the exterior parts of a motor or generator may result in greater hazard by increasing the possibility of a person in the area simultaneously contacting ground and some other nearby live electrical parts of other ungrounded electrical equipment. In portable equipment it is difficult to be sure that a positive ground connection is maintained as the equipment is moved, and providing a grounding conductor may lead to a false sense of security. <u>- α</u> ε α μ member. Some motors are supplied with the bonding conductor on the concealed side of the cushion ring to protect the bond from damage. Motors with bonded cushion rings should usually be grounded at the time of installation in accordance with the above recommendations for making ground connections. When In the USA consult the National Electrical Code, Article 430 for information on grounding of motors and Ņ <u>.</u> - -Guards must be installed for rotating parts such as couplings, pulleys, external fans, and unused shaft extensions. This is particularly important where the parts have surface irregularities such as keys, key Guards must be installed for rotating parts such as couplings, pulleys, external fans, and unused shaft extensions, should be permanently guarded to prevent accidental contact by personnel. Accidental contact with body parts or clothing can cause serious or fatal injury. For motors installed in compliance with IEC requirements, the following minimum cross sectional area of the protective conductors should be used: Select a motor starter and over current protection suitable for this motor and its application. Consult motor starter application data as well as the National Electric Code and/or other applicable local codes. motors with bonded cushion rings are used in multimotor installations employing group fusing or group protection, the bonding of the cushion ring should be checked to determine that it is adequate for the Motors with resilient cushion rings usually must be provided with a bonding conductor across the resilient consult the appropriate national or local code applicable. point, the motor or generator terminal housing, and the motor or generator frame. In non-USA locations generators, and Article 250 for general information on grounding. In making the ground connection, heat shrink tubing. ways or set screws. at least 4 mm<sup>2</sup> Equipotential ponding connection shall made using rating of the branch circuit over current protective device being used. installer should make certain that there is a solid and permanent metallic connection between the ground be fully insulated. Flying leads must be insulated with two full wraps of electrical grade insulating tape or For ExnA hazardous location motors, it is a specific condition of use that all terminations in a conduit box (Baldor•Reliance motors are designed for doweling.) Mounting bolts must be carefully tightened to prevent changes in alignment. Use a flat washer and lock washer under each nut or bolt head to hold the motor feet secure. Flanged nuts or bolts may be used as an alternative to washers. Providing covers for the rotating parts. Covers should be sufficiently rigid to maintain adequate guarding during normal service. equipment. Install proper fitting dowels. Covering the machine and associated rotating parts with structural or decorative parts of the driven Ream all holes Drill corresponding holes in the foundation. Drill dowel holes in diagonally opposite motor feet in the locations provided Cross-sectional area of phase conductors. S conductors > 91 ≤35 Some satisfactory methods of guarding are: Minimum cross-sectional area of the corresponding protective a conductor with a cross-sectional area 0,5 Ħ conductor, 6 C <u>ç</u>

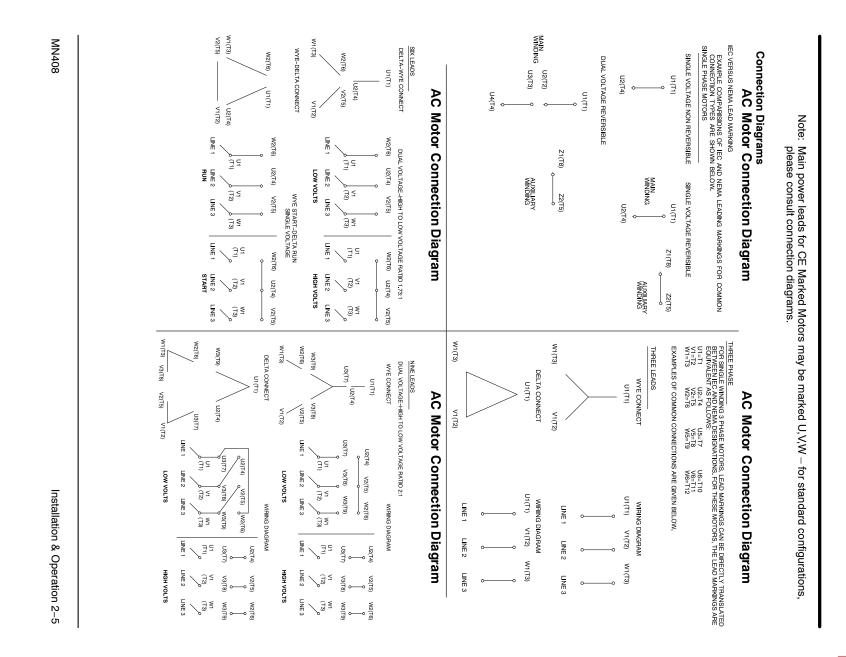
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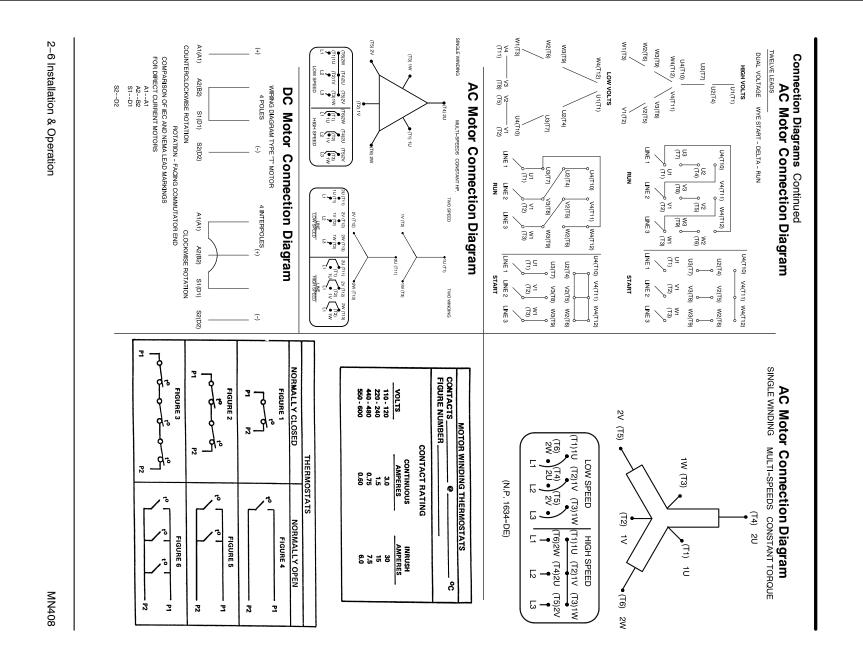
ome

Conduit B AC Power	Box For ease of making connections, rotated 360° in 90° increments. Au such as space heaters, RTD's etc. Connect the motor leads as showr cover on the conduit box. Be sure 1. AC power is within ±10% of rate OR 2. AC power is within ±10% of rate OR 3. A combined variation in voltag provided the frequency variatic Performance within these voltage i HEATERS 1VW- H2 1VW- H2 1V	Conduit Box For ease of making connections, an oversize conduit box is provided. Most conduit boxes can be rotated 360° in 90° increments. Auxiliary conduit boxes are provided on some motors for accessories such as space heaters, RTD's etc.         AC Power       Motors with flying lead construction must be properly terminated and insulated. Connect the motor leads as shown on the connection diagram located on the name plate or inside the cover on the conduit box. Be sure the following guidelines are met: <ol> <li>AC power is within ±10% of rated voltage with rated frequency. (See motor name plate for ratings) OR</li> <li>A combined variation in voltage and frequency with rated voltage. OR</li> <li>A combined variation does not exceed ±5% of rated frequency. Performance within these voltage and frequency variations are shown in Figure 2-4.</li> <li>Figure 2-3 Accessory Connections</li> <li>H1/ H2</li> <li>Leads for each heater is installed in each end of motor. Leads for each heater are labeled H1 &amp; H2.</li> <li>H1/ H2</li> <li>Leads for each heater are labeled H1 &amp; H2.</li> <li>Leads are labeled TD1 &amp; TD2.</li> </ol>
		Three thermistors are installed in windings and tied in series. Leads are labeled TD1 & TD2.
RED	RED WHITE	Winding RTDs are installed in windings (2) per phase. Each set of leads is labeled 1TD1, 1TD2, 1TD3, 2TD1, 2TD2, 2TD3 etc.
Re D	RED WHITE	<ul> <li>* One bearing RTD is installed in Drive endplate (PUEP), leads are labeled RTDDE.</li> <li>* One bearing RTD is installed in Opposite Drive endplate (FREP), leads are labeled RTDODE.</li> <li>* Note RTD may have 2-Red/1-White leads; or 2-White/1-Red Lead.</li> </ul>
Rotation	All three phase motors are ra and interchange any two of t the connection diagram to de lead numbers to be intercha Adjustable Frequency Powe produce wave forms with low phase-to-phase, and ground Suitable precautions should these voltage spikes. Consu proper grounding.	All three phase motors are reversible. To reverse the direction of rotation, disconnect and lock out power and interchange any two of the three line leads for three phase motors. For single phase motors, check the connection diagram to determine if the motor is reversible and follow the connection instructions for lead numbers to be interchanged. Not all single phase motors are reversible. Adjustable Frequency Power Inverters used to supply adjustable frequency power to induction motors produce wave forms with lower order harmonics with voltage spikes superimposed. Turn-to-turn, phase-to-phase, and ground insulation of stator windings are subject to the resulting dielectric stresses. Suitable precautions should be taken in the design of these drive systems to minimize the magnitude of these voltage spikes. Consult the drive instructions for maximum acceptable motor lead lengths, and proper grounding.

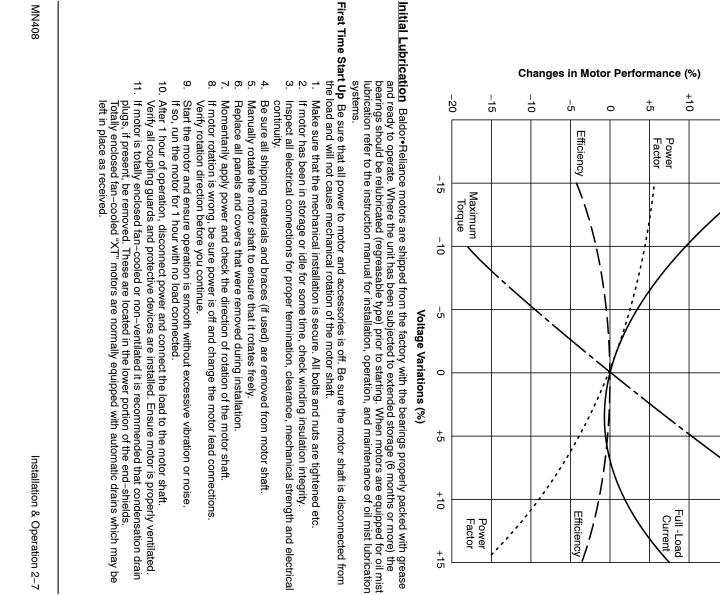




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+<u>1</u>5

Full -Load Current

+20

Figure 2-4 Typical Motor Performance VS Voltage Variations

Maximum

Torque

An application note regarding equipment applied in accordance with the US National Electric Code (NFPA 70-2008) - according to Article 500.8(C) Marking, sub clause (2) in the fine print note, it is noted that Equipment not marked to indicate a division is suitable for both Division 1 and Division 2 locations. These motors are not gas tight. To the contrary, this protection concept assumes that due to the normal heating and cooling cycle of motor operation that any gas present will be drawn into the motor. Since flameproof or explosion proof motors are designed to contain the combustion and extinguish any flame transmission, for this protection concept, only external surface temperatures are of concern. Thermal limiting devices such as thermostats, thermistors or RTDs may be provided on these motors to limit the external surface temperature during overload conditions.	<b>(EPL) Gb</b> , <b>Mb ]</b> Baldor offers a range of motors suitable for installation in a Division 1 or Zone 1 environment. These motors are known as explosion proof or flameproof. (Insert flameproof motor cut away drawing) Motors that are explosion proof or flameproof use specially machined flameproof joints between the end bell or bracket and the frame, as well as along the rotating shaft and at connection box covers and entries. The fit of these flameproof joints are designed to contain the combustion or quench the flame of an explosive gas atmosphere prior to it exiting the motor. These flameproof joints have lengths and widths selected and tested based on the gas group present in the atmosphere. Baldor Reliance motors are typically designed to meet Class I (Division 1) Group C and D (explosion proof) or Ex d IIB	Close   Division 1 / Zone 1 (Equinment Crown   /mining) or    /eurface) Equinment Distortion   evol

2-8 Installation & Operation

Protection

Concepts

Areas are classified with respect to risk and exposure to the hazard. In the US typically classified as follows Class, Division, Group and Temperature Class. In in the US and in most international markets, areas are classified in Zones.

area classification and select proper equipment.

equipment is suitable for installation in that environment, and identifies what the maximum safe

This classification process lets the installer know what

temperature or temperature class is required. It is the customer or users responsibility to determine the

international hazardous location areas, guid IEC60079-14, or for dust in IEC61241-14.



Coupled Start Up

This procedure assumes a coupled start up. Also, that the first time start up procedure was successful.

Check the coupling and ensure that all guards and protective devices are installed

ωN

Check that the coupling is properly aligned and not binding.

4

should be at an acceptable level.

Jogging and Repeated Starts Repeated starts and/or jogs of induction motors generally reduce the life of the motor winding insulation. A much greater amount of heat is produced by each acceleration or jog than by th same motor under full load. If it is necessary to repeatedly start or jog the motor, it is advisable to che the application with your local Baldor distributor or Baldor Service Center.

check

the

The equipment can now be loaded and operated within specified limits. Do not exceed the name plate ratings for amperes for steady continuous loads.

Run for approximately 1 hour with the driven equipment in an unloaded condition

The first coupled start up should be with no load. Apply power and verify that the load is not transmitting excessive vibration back to the motor though the coupling or the foundation. Vibration

**Heating** - Duty rating and maximum ambient temperature are stated on the motor name plate. Do not exceed these values. If there is any question regarding safe operation, contact your local Baldor

Hazardous Locations

distributor or Baldor Service Center.

Selection

Hazardous locations are those where there is a risk of ignition or explosion due to the presence of combustible gases, vapors, dust, fibers or flyings. Facilities requiring special equipment for hazardous locations are typically classified in accordance with local requirements. In the US market, guidance is provided by the National Electric Code. In international hazardous location areas, guidance for gas / vapor / mist classification is given in

market, areas are 1 some newer installations

**MN408** 

Variable Frequency Power Operation for Division 1 or 2 and Zone 1 or 2 and Zone 21 or 22 Hazardous Location (motors with maximum surface temperature listed on the nameplate). Only motors with nameplates marked for use on inverter (variable frequency) power, and labeled for Variable frequency operation Single phase operation of polyphase equipment The motor is

specific hazardous areas may be used in those hazardous areas on inverter power. designed to operate at or below the maximum surface temperature (or T-Code) sta -ailure to operate the motor properly can cause this maximum surface temperature to be exceeded

T-Code) stated on the nameplate.



If thermostats are provided as a condition of certification, it is the installer's responsibility to make sure that these devices are properly connected to a suitable switching device. The ATEX directive requires that motor shutdown on thermal trip be accomplished without an intermediate software command. **Class I Division 2 / Zone 2 Ex nA, [Equipment Protection Level (EPL) Gc ]** This protection concept relies on having no sources of ignition present such as arcing parts or hot surfaces. For this protection concept, internal temperatures as well as external temperatures are Explosion proof and Flame proof motors shipped without a conduit box require use of a certified box of suitable dimensions and that is appropriate for the classification. Flameproof motors, internationally referred to as Ex d use a protection concept similar to that used in Class I Division 1 motors, with minor differences in the flameproof joints and cable entry designs. Flameproof and explosion proof motors are both type tested. Representative motors are connected to a Flameproof and explosion proof motors are both type tested. Representative motors are connected to reference gas and ignited in laboratory conditions to verify that the flame is not transmitted outside the to determine the maximum internal pressure encountered

motor

enclosure and

considered. In many cases, the internal temperatures are higher than the external temperatures and therefore become the limiting factor in determination of temperature code designation. In these applications, it is very important to use a motor that has been evaluated thermally for use with an inverter or converter, if variable speed operation is desired. Thermostats used for Class I Division 2 and Ex nA motors are used to protect the motor only. For motors using flying lead construction, it is important to use connection lugs and insulate with heat shrink tubing or a double wrap of insulation grade electrical tape to avoid the risk of spark or ignition.
 Class II Division 1 / Zone 21 [Equipment Group III, Equipment Protection Level (EPL) Db ]
 This area classification is one where the risk of ignitable concentrations of dust is present at all or some of the time. The protection proof or Ex tD. External surface temperature remains the limiting factor. Thermal limiting devices such as thermostats. Thermistors or RTDs may be provided on these motors to limit the external surface temperature during overload conditions. If thermostats are provided as a condition of certification, it is the installer's responsibility to make sure that these devices are proveded to a suitable switching device.

properly connected to a suitable switching device. Note: In the North American area classification sy

In the North American area classification system, Class III exists for fibers and flyings. In the IEC designation, both dusts and flyings are absorbed into Group III.

Class II Division 2 / Zone 22 [Equipment Group III, Equipment Protection Level (EPL) Dc ] This area classification is one where the risk of exposure to ignitable concentrations of dust are not likely to occur under normal operating conditions and relies heavily on the housekeeping practices within the

installation.

Sine Wave Power Operation for Division 1 or 2 and Zone 1 or 2 and Zone 21 or 22 Hazardous Location. These motors are designed to operate at or below the maximum surface temperature (or T–Code) stated on the nameplate. Failure to operate the motor properly can cause this maximum surface temperature to be exceeded. If applied in a Division 1 or 2 / Zone 1 or 2 and Zone 21 or 22 environment, this excessive temperature may cause the marked surface temperature to be exceeded.

- Motor load exceeding service factor nameplate value
- Ambient temperatures above nameplate value
- Voltages above or below nameplate value
- <u>-</u> α ε 4 α σ -Unbalanced voltages

  - Loss of proper ventilation
  - Altitude above 3300 feet / 1000 meters Severe duty cycles of repeated starts
- Motor stall
- ø Motor reversing
- 5
- ±.

			10. Lower than name plate minimum carrier frequency <b>Thermal Limiting</b> Thermal limiting devices are temperature sensing control components installed inside the motor to li	Thermal limiting devices are temperature sensing control components installed inside the motor to ling the internal temperature of the motor frame by interrupting the circuit of the holding coil of the magner switch or contactor. They are required for most Division 1 and Zone 1 applications. For Division 2	defeat such insulation whether the motor is line-fed or inverter-fed applications. Inverter-fed motor require additional bearing insulation or even a shaft brush. Do not defeat such features. When the mot the coupled load are not on a common conductive baseplate, it may also be necessary to electrically to electrical	Repair of Motors used in Hazardous Locations	Repair of hazardous certified motors requires additional information, skill, and care. It is the customer's responsibility to select service shops with proper qualifications to repair hazardous location motors. Contact the manufacture for additional repair details. Use only original manufacturer's parts. <b>Repair of Explosion Proof or Flame Proof Motors Class I Division 1 and Zone 1</b>	In the North American market, recertification programs are offered by Underwriters Laboratories and Canadian Standards Association which allow authorized service shops to mark the rebuilt motors as certified. In the international markets using IEC based requirements, repair should be undertaken on after consulting IEC60079–19 Explosive Atmospheres–Part 19 Equipment repair, overhaul and	recianiauon. Ii use oi a ceriuned repair lacinity is desired, consult nie IECEA nepair Scriente at http://www.jecex.com/service_facilities.htm	Repair or Class i Division 2 and zone 2 motors For Division 2 and Zone 2, the internal and external temperatures are of concern. Since this protection method also relies on temperature being maintained, make sure that any rewinding uses the original electrical designs, including any thermal protection that may be present. Use only Baldor replacement thermostats, if provided.					
				<ol> <li>Annoisent temperature activity nameplate value</li> <li>Voltage (at each operating frequency) above or below rated nameplate value</li> <li>Unbalanced voltages</li> <li>Loss of proper ventilation</li> <li>Operation outside of the nameplate speed / frequency range</li> <li>Altitudes above 3300 feet / 1000 meters</li> <li>Single phase operation of polyphase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> </ol>	<ol> <li>Annuelent temperature souver interplate value</li> <li>Voltage (at each operating frequency) above or below rated nameplate value</li> <li>Unbalanced voltages</li> <li>Loss of proper ventilation</li> <li>Operation outside of the nameplate speed / frequency range</li> <li>Altitudes above 3300 feet / 1000 meters</li> <li>Single phase operation of polyphase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> <li>Thermal Limiting devices are temperature sensing control components installed inside the motor to ling the internal temperature of the motor frame by interrupting the circuit of the holding coil of the magne switch or contactor. They are required for most Division 1 and Zone 1 applications. For Division 2 zone 2 applications, motors should be selected that preclude running temperatures from exceeding ignition temperatures for the designated hazardous material. In Division 2 or Zone 2 classified loca thermal limiting devices should only be used for winding protection and not considered for limiting and thermal limiting and should only be used for winding between motor enclosures and covariations (ie WP construction) may require proper bonding between motor enclosures and covariating currents can exist in some motors for both line-fed and inverter-fed applications. Larger limitors may require at least one insulated bearing to prevent a flow of current through the bearings.</li> </ol>	<ol> <li>Voltage (at each operating frequency) above or below rated nameplate value</li> <li>Voltage (at each operating frequency) above or below rated nameplate value</li> <li>Unbalanced voltages</li> <li>Loss of proper ventilation</li> <li>Operation outside of the nameplate speed / frequency range</li> <li>Altitudes above 3300 feet / 1000 meters</li> <li>Single phase operation of polyphase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> <li>Thermal limiting devices are temperature sensing control components installed inside the motor to ling the internal temperature of the motor frame by interrupting the circuit of the holding coil of the magne switch or contactor. They are required for most Division 1 and Zone 1 applications. For Division 2 zone 2 applications, motors should be selected that preclude running temperatures from exceeding ignition temperatures for the designated hazardous material. In Division 2 or Zone 2 classified loca thermal limiting devices should only be used for winding protection and not considered for limiting al internal motor temperatures to specific lightiton temperatures.</li> <li>Equipotential Bonding and Shaft Current Reduction</li> <li>Larger motors (ie WP construction) may require proper bonding between motor enclosures and cov avoid the risk of stray currents during start up. Fastening methods and bonding straps must not be motor sequire additional bearing insulation or wen a state bush. Do not defeat such insulation whether the motor is line-fed or inverter-fed applications. Inverter-fed motor frequency in also be necessary to electrically together the stationary parts of the motor and the coupled equipment.</li> </ol>	<ol> <li>Annuber I temperature advert nameplate value</li> <li>Voltage (a each operating frequency) above or below rated nameplate value</li> <li>Unbalanced voltages</li> <li>Loss of proper ventilation</li> <li>Operation outside of the nameplate speed / frequency range</li> <li>Altitudes above 3300 feet / 1000 meters</li> <li>Single phase operation of polyphase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> <li>Thermal Limiting</li> <li>Thermal limiting devices are temperature sensing control components installed inside the motor to limit the internal temperature of the motor frame by interrupting the circuit of the holding coil of the magnetic switch or contractor. They are required for most Division 1 and Zone 1 applications. For Division 2 cone 2 applications, motors should be selected that preclude running temperatures from exceeding the internal motor temperatures to specific ignition temperatures. Teru Division 2 or Zone 2 classified locations. For Division 2 or Zone 2 classified locations. There are required that preclude running temperatures from exceeding the ignition temperatures to specific ignition temperatures.</li> <li>Equipotential Bonding and Shaft Current Reduction</li> <li>Larger motors (ie WP construction) may require proper bonding between motor enclosures and covers to avoid the risk of stray currents during start up. Fastening methods and bonding straps must not be modified.</li> <li>Bearing currents can exist in some motor is line-fed or inverter-fed applications. Inverter-fed motors may require additional bearing insulation or even a shaft bush. Do not defeat such features, when the motor and the coupled equipment.</li> </ol>	<ul> <li>4. Unbelanced voltages</li> <li>5. Voltage (if each operating frequency) above or below rated nameplate value</li> <li>4. Unbalanced voltages</li> <li>5. Loss of proper ventilation</li> <li>6. Operation outside of the nameplate speed / frequency range</li> <li>7. Altudes above 3300 feet / 1000 meters</li> <li>8. Single phase operation of polyphase equipment</li> <li>9. Unstable current wave forms</li> <li>10. Lower than name plate minimum carrier frequency</li> <li><b>Thermal Limiting</b></li> <li>Thermal limiting devices are temperature sensing control components installed inside the motor for Division 1 and Zone 1 applications. For Division 2 Zone 2 applications, motors should only be used for winding protection and not considered for limiting al internal the designated haz radous material. In Division 2 or Zone 2 cassified Data for constactor. They are required for most Division 1 and zone 1 applications. For Division 2 Zone 2 applications, motors should only be used for winding protection and not considered for limiting al internal temperatures for the designated haz radous material. In Division 2 or Zone 2 cassified Data for the motor frame by interrupting the circuit of the holding solid of the magnes witch or constactor. They are required for most Division 1 and zone 1 applications. For Division 2 Zone 2 applications, motors should only be used for winding protection and not considered for limiting al internal limiting devices should only be used for winding protection and not considered for limiting al internal limiting alloring and Shaft Current Reduction</li> <li>Equipotential Bonding and Shaft Current Reduction</li> <li>Begain guardent can exist in some motors for both line-fed and inverter-fed applications. Larger motor feature action whether the motors for both line-fed applications. Inverter-fed motor freque additional bearing subation or even a shaft bush. Do not cleates such frequipication whether the motor file. When the motor shaft bush.</li></ul>	<ul> <li>4. Vinubelini, temperature advert interpretations</li> <li>3. Voltage (at each operating frequency) above or below rated nameplate value</li> <li>4. Unbalanced voltages</li> <li>5. Loss of proper ventilation</li> <li>6. Operation outside of the nameplate speed / frequency range</li> <li>7. Altitudes above 3300 feet / 1000 meters</li> <li>8. Single plates operation of polyphase equipment</li> <li>9. Unstable current wave forms</li> <li>10. Lower than name plate minimum carrier frequency</li> <li>11. Unstable current wave forms</li> <li>12. Lower than name plate minimum carrier frequency</li> <li>12. Themal limiting devices are temperature sensing control components installed inside the motor to limit metable current wave forms</li> <li>13. Lower than name plate minimum carrier frequency</li> <li>14. Unstable current wave forms</li> <li>15. Lower than name plate minimum carrier frequency</li> <li>15. Unstable current wave forms</li> <li>16. Lower than name plate minimum carrier frequency</li> <li>17. Themal limiting devices are temperature sensing control components installed inside the motor to limit instable current wave forms</li> <li>16. Lower than name plate minimum carrier frequency and Zone 1 applications. For Division 2 or Zone 2 classified locating the elesigned to a zone or contactors. They are required for most Division 1 and Zone 1 applications. For Division 2 or Zone 2 classified locating the motor stemperatures to specific ignition temperatures.</li> <li>17. Equipmental Bonding and Shaft Current Reduction</li> <li>18. Equipmentations is should be selected that preclude and inverter-fed applications. Inverter-fed applications is nearing the baarings. Do not defeat such features. Whene the motor is line-fed or inverter-fed a</li></ul>	<ul> <li>4. Vinitial calculation accurating frequency) above one below rated nameplate value</li> <li>4. Vinitial calculation accuration of polyphase equipment</li> <li>5. Operation outside of the nameplate speed / frequency range</li> <li>7. Altrudes above 3300 feet / 1000 mete:</li> <li>8. Single phase operation of polyphase equipment</li> <li>9. Unstable current wave forms</li> <li>10. Lover tan name plate minimum carrier frequency</li> <li>11. Dover tan name plate speed / frequency</li> <li>12. Termal Limiting devices should be selected that preclute number the bading oil the magnetizes to motion frequency.</li> <li>13. Concertator: They are required for most Division 1 and Zone 1 applications. For Division 2 or Zone 2 calsified locations, and the designated hazardous numing thereperatures for the designate hazardous numing there are calculated for most Division 1 and Zone 1 applications. 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It is the customer's responsibility to select service shops with proper qualification program are direct by Underwrites Laborationes and content and zone on the customer's parts.</li> <li>Repair of Mocros and theraper data intereservice frequency and the internatial motors are directed that</li></ul>					
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<ol> <li>Unbalanced voltages</li> <li>Loss of proper ventilation</li> <li>Operation outside of the nameplate speed / frequency range</li> <li>Altitudes above 3300 feet / 1000 meters</li> <li>Single phase operation of polyphase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> <li>Thermal Limiting</li> <li>Thermal limiting devices are temperature sensing control components installed inside the motor to linguistion to contactor. They are required for most Division 1 and Zone 1 applications. 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In the international markets using JEC based requirements, repair should be undertaken or&lt;br&gt;after consulting IEC60079 - 19 Explosive Atmospheres-Part 19 Equipment repair, overhaul and&lt;br&gt;reclamation. If use of a certified repair facility is desired, consult the IECEX Repair Scheme at&lt;br&gt;&lt;i&gt;Ittp://www.iecex.com/service_facilities.htm&lt;/i&gt;&lt;/td&gt;&lt;td&gt;&lt;ul&gt;     &lt;li&gt;Internal limiting devices are temperature sensing volumer components insurance unanous or mean of the moligination of the moligination temperatures.&lt;/li&gt;     &lt;li&gt;Zone 2 applications, motors should be selected that preclude running temperatures from exceeding ignition temperatures for the designated hazardous material. In Division 2 or Zone 2 classified location temperatures for the designated hazardous material. In Division 2 or Zone 2 classified location temperatures for the designated hazardous material. In Division 2 or Zone 2 classified location temperatures for the designated hazardous material. In Division 2 or Zone 2 classified location temperatures.&lt;/li&gt;     &lt;li&gt;Equipotential Bonding and Shatt Current Reduction&lt;/li&gt;     &lt;li&gt;Larger motors (ie WP construction) may require proper bonding between motor enclosures and covavid the risk of stray currents during start up. Fastening methods and bonding straps must not be motor service may require at least one insulated bearing to prevent a flow of current through the bearings. Inverter-fed applications. Larger limitor getween the subation any parts of the motor is line-fed or inverter-fed applications. Inverter-fed motor to gether the stationary parts of the motor and the coupled equipment.&lt;/li&gt;     &lt;li&gt;Repair of hazardous certified motors requires additional information, skill, and care. 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Repair of Explosion Proof or Flame Proof Motors Class I Division 1 and Zone 1         In the North American market, recertification programs are offered by Underwriters Laboratories and Canadian Standards Association which allow authorized service shops to mark the rebuilt motors as certified. In the international markets using IEC based requirements, repair should be undertaken or after consulting IEC60079–19 Explosive Atmospheres–Part 19 Equipment repair, overhaul and reclamation. If use of a certified repair facility is desired, consult the IECEX Repair Scheme at &lt;a href=" http:="" service_facilities.htm"="" www.jecex.com="">http://www.jecex.com/service_facilities.htm</a></li></ul>	Repair of hazardous certified motors requires additional information, skill, and care. It is the custome responsibility to select service shops with proper qualifications to repair hazardous location motors. Contact the manufacture for additional repair details. Use only original manufacturer's parts. <b>Repair of Explosion Proof or Flame Proof Motors Class I Division 1 and Zone 1</b> In the North American market, recertification programs are offered by Underwriters Laboratories and Canadian Standards Association which allow authorized service shops to mark the rebuilt motors as certified. In the international markets using IEC based requirements, repair should be undertaken or after consulting IEC60079–19 Explosive Atmospheres–Part 19 Equipment repair, overhaul and reclamation. If use of a certified repair facility is desired, consult the IECEX Repair Scheme at <a href="http://www.lecex.com/service_facilites.htm">http://www.lecex.com/service_facilities.htm</a>	In the North American market, recertification programs are offered by Underwriters Laboratories and Canadian Standards Association which allow authorized service shops to mark the rebuilt motors as certified. 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Since this protection method also relies on temperature being maintained, make sure that any rewinding uses the original electrical designs, including any thermal protection that may be present
<ul> <li>4. Urbialenced voltages</li> <li>5. Loss of proper verification of polybase equipment</li> <li>6. Operation outside of the nameplate speed / frequency range</li> <li>7. Anthudse above 3300 feet/ 1000 meters</li> <li>8. Single phase operation of polybase equipment</li> <li>9. Unstable current wave forms</li> <li>10. Lower than name plate minimum carier frequency</li> <li>Thermal limiting devices are temperature spinsing control components installed inside the motor to limit the internal temperature of the motor frame by interrupting the circuit of the holding coil of the magnetic synchetic contractor. They are required for most Division 2 or Zone 2 classified to calculate the internal limiting devices are temperatures to specific throm temperatures.</li> <li>Equipotential Bonding and Shaft Current bording protection and not considered for limiting all internal motors fle WP construction) may require proper bonding between motor enclosures and covers to avoid the risk of stay currents during statu p. Fastening methods and bonding straps must not be modified bearing unrents can exist in sinulation whether the motor and the coupled load are not on even a statule basing to prevent a flow of current through the bearing. Do not defeat such finalition whether the eational preving stadius in the motor and the coupled load are not or even as the bursh. Do not defeat such finalities that the cast one insulation whether the motor is line-fed rindomation, still, and case. It is the customer's responsibility to select service shops with proper qualifications to repair hazardous location motors. Contact the bursh proper qualifications to repair hazardous location motors activate the statunery the statunery status.</li> <li>Repair of Mozors used in Hazardous certified motors require saddinonal interface the sale of a sole incease of the customer's factor of ranking advices allow of ginal insulation repair insulation repair details in the customer's parts. The autility of those advices areading proper ginaliting advice</li></ul>	<ol> <li>Altitudes above 3300 feet/ 1000 meters</li> <li>Single phase operation of polyhase equipment</li> <li>Unstable current wave forms</li> <li>Lower than name plate minimum carrier frequency</li> <li>Thermal limiting devices are temperature sensing control components installed inside the motor to li neural limiting devices are temperature sensing control components installed inside the motor to li neural limiting devices are temperature sensing control components installed inside the motor to li neural limiting devices are temperature sensing control components installed inside the motor to li neural limiting devices are temperatures to specific that preclude running temperatures from exceeding ignition temperatures for the designated hazardous material. 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Larger li             motors may require at least one insulted bearing to prevent a flow of current through the bearings,             degiter for the stationary parts of the motor and the coupled equipment.</li> </ul> </li> <li>Repair of Moors used in Hazardous certified motors reliase additional information, skill, and care, It is the custom             reparts any to electrical programs are of a consultation programs are of repart houses form or societare is proved houring the statuer's parts.         </li> <li>Repair of Moors used in Hazardous certified in protors Class IDivision 1 and Zone 1 and Zone 1             in the North America market, recertification programs are of repair hazardous location motors             consult the interactionel as such desired, consult the ECOX Repair Sc</li></ol>	<ul> <li>10. Lower than name plate minimum carrier frequency</li> <li>Thermal Limiting</li> <li>Thermal Limiting devices are temperature sensing control components installed inside the motor to lipter the internal temperature of the moder frame by interrupting the circuit of the holding coil of the maging switch or contactor. They are required for most Division 1 and Zone 1 applications. For Division 2 zone 2 applications, motors should be selected that preclude running temperatures from exceeding ignition temperatures is the designated hazardous material. In Division 2 or Zone 2 classified load the moder the designated hazardous material. In Division 2 or Zone 2 classified load temperatures to specific ignition temperatures.</li> <li>Equipotential Bonding and Shaft Current Reduction</li> <li>Bage motors (in WP construction) may require proper bonding between motor enclosures and correct the additional some motors for both line-fed and inverter-fed applications. 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Use Baldor-Reliance supplied parts. Baldor does not recommend reclamation of parts. Since this protect method also relies on temperature being maintained, make sure that any rewinding uses the origina electrical designs, including any thermal protection that may be present. <b>Repair of Dust Ignition Proof Motors - Class II Division 1 and 2, Zone 21 and 22.</b>	reclamation. If use of a certified repair facility is desired, consult the IECEX Repair Scheme at <u>http://www.iecex.com/service_facilities.htm</u> Explosion proof and flameproof motors achieve their safety based on the mechanical construction – flameproof joints and bearing clearance, and the electrical design including any thermal limiting dev it is necessary to repair a flameproof or explosion proof motor, it is critical that the mechanical flame joints be maintained. Consult Baldor Electric Company for flameproof joint construction details. Use Baldor-Reliance supplied parts. Baldor does not recommend reclamation of parts. Since this protect method also relies on temperature being maintained, make sure that any rewinding uses the origina electrical designs, including any thermal protection that may be present. <b>Repair of Dust Ignition Proof Motors – Class II Division 1 and 22.</b>	Explosion proof and flameproof motors achieve their satety based on the mechanical construction - flameproof joints and bearing clearance, and the electrical design including any thermal limiting dev it is necessary to repair a flameproof or explosion proof motor, it is critical that the mechanical flame joints be maintained. Consult Baldor Electric Company for flameproof joint construction details. Use Baldor•Reliance supplied parts. Baldor does not recommend reclamation of parts. Since this protect method also relies on temperature being maintained, make sure that any rewinding uses the origina electrical designs, including any thermal protection that may be present. <b>Repair of Dust Ignition Proof Motors - Class II Division 1 and 2. And 22.</b>						
						Repa									

MN408

Maintena	Maintenance & Troubleshooting
WARNING:	UL and EX Listed motors must only be serviced by UL or EX Approved Authorized Baldor Service Centers if these motors are to be returned to a hazardous and/or explosive atmosphere.
<u>General Inspe</u>	General Inspection Inspect the motor at regular intervals, approximately every 500 hours of operation or every 3 months, whichever occurs first. Keep the motor clean and the ventilation openings clear. The following steps should be performed at each inspection:
WARNING:	Do not touch electrical connections before you first ensure that power has been disconnected. Electrical shock can cause serious or fatal injury. Only qualified personnel should attempt the installation, operation and maintenance of this equipment.
	<ol> <li>Check that the motor is clean. Check that the interior and exterior of the motor is free of dirt, oil, grease, water, etc. Oily vapor, paper pulp, textile lint, etc. can accumulate and block motor ventilation. If the motor is not properly ventilated, overheating can occur and cause early motor failure.</li> </ol>
	<ol><li>Perform a dielectric with stand test periodically to ensure that the integrity of the winding insulation has been maintained. Record the readings. Immediately investigate any significant decrease in insulation resistance.</li></ol>
3. Check Relubrication & Bearings	<ol> <li>Check all electrical connectors to be sure that they are tight.</li> <li><u>&amp; Bearings</u> Bearing grease will lose its lubricating ability over time, not suddenly. The lubricating ability of a grease (over time) depends primarily on the type of grease the size of the bearing, the speed ability of a grease (over time) depends primarily on the type of grease the size of the bearing.</li> </ol>
Type of Gr	in the reliability feature in the reliability feature in the reliability of the reliabili
	service conditions is <b>Polyrex EM (Exxon Mobil)</b> . Do not mix greases unless compatibility has been checked and verified.
Ball Bearing Motors	ng Motors
	Operating Temperature -25°C (-15°F) to 50°C (120°F)         EXXON       POLYREX EM (Standard on Baldor motors)         EXXON       BEACON 325         CHEVRON OIL       SRI NO. 2 (Compatible with Polyrex EM )         CHEVRON OIL       BLACK PEARL         TEXACO, INC.       PREMIUM RB         TEXACO, INC.       PREMIUM RB         AMOCO       PREMIUM RB         DARMEX       DARMEX T/1         DARMEX       DARMEX 7/11
	SHELL OIL DOLIUM BRB

Product Information Packet: ECP84411T-4 - 125HP,1188RPM,3PH,60HZ,445T,A44090M,TEFC BALDOR · RELIANCE

**Roller Bearing Motors** 

Minimum Starting Temperature -60°C (-76°F) SHELL OIL CO. AEROSHELL 7 (Standard on Baldor motors) MOBIL MOBIL 28 MOBILITH SHC 100 (Low Temperature - Arctic Duty)

MOBIL CHEVRON OIL

Operating Temperature -25°C (-15°F) to 50°C (120°F) TEXACO, INC. PREMIUM RB MOBIL MOBILITH SHC 220 (Standard on Baldor motors) CHEVRON OIL BLACK PEARL



3-2 Maintenance &
& Troubleshooting

**Relubrication Intervals n Intervals** Recommended relubrication intervals are shown in Table 3-2. It is important to realize that the recommended intervals of Table 3-2 are based on average use.

# Refer to additional information contained in Tables 3-3, 3-4 and 3-5.

Table 3-2 Relubrication Intervals \*

			Rated Sp	Rated Speed - RPM		
NEMA / (IEC) Frame Size	10000	6000	3600	1800	1200	006
Up to 210 incl. (132)	**	2700 Hrs.	5500 Hrs.	12000 Hrs.	12000 Hrs. 18000 Hrs.	22000 Hrs.
Over 210 to 280 incl. (180)		*	3600 Hrs.	9500 Hrs.	15000 Hrs.	18000 Hrs.
Over 280 to 360 incl. (225)		*	* 2200 Hrs.	* 2200 Hrs. 7400 Hrs.	12000 Hrs.	15000 Hrs.
Over 360 to 449 incl. (315)		*	*2200 Hrs.	*2200 Hrs. 3500 Hrs.	7400 Hrs.	10500 Hrs.

Relubrication intervals are for ball bearings

ž

For vertically mounted motors and roller bearings, divide the relubrication interval by 2.

For motors operating at speeds greater than 3600 RPM, contact Baldor for relubrication recommendations.

Contaminat	Maximum	of Operation
Atmosphe	Ambient Temperature	Hours per day
nditions	Table 3-3 Service Conditions	

	<−29° C **		Low Temperature
Shock or Vibration	Class H Insulation		
Severe dirt, Abrasive dust, Corrosion, Heavy	$>50^{\circ}$ C* or	16 Plus	Extreme
Moderate dirt, Corrosion	50° C	16 Plus	Severe
Clean, Little Corrosion	40° C	8	Standard
Atmospheric Contamination	Ambient Temperature Maximum	Hours per day of Operation	Severity of Service

× not mix with other grease types. Thoroughly clean bearing & cavity before adding grease. Special high temperature grease is recommended (Dow Corning DC44). Note that Dow Corning DC44 grease does

Special low temperature grease is recommended (Aeroshell 7).

\*

# Table 3-4 **Relubrication Interval Multiplier**

Severity of Service	
 Multiplier	

		-	-	
Low Temperature	Extreme	Severe	Standard	Severity of Service
1.0	0.1	0.5	1.0	Multiplier

Some motor designs use different bearings on each motor end. This is normally indicated on the motor nameplate. In this case, the larger bearing is installed on the motor Drive endplate. For best relubrication results, only use the appropriate amount of grease for each bearing size (not the same for both).



		Table 3-5 Bo	Table 3-5 Bearings Sizes and Types		
	Ecomo Ciro	(These are t	Bearing Description (These are the "Large" bearings (Shaft End) in each frame size)	ption aft End) in eac	h frame size)
			Weight of Grease to	Volume of grease	of grease
		Bearing	add *	to be	to be added
			oz (Grams)	in <sup>3</sup>	teaspoon
	56 to 140 (90)	6203	0.08 (2.4)	0.15	0.5
	140 (90)	6205	0.15 (3.9)	0.2	0.8
	180 (100–112)	6206	0.19 (5.0)	0.3	1.0
	210 (132)	6307	0.30 (8.4)	0.6	2.0
	250 (160)	6309	0.47 (12.5)	0.7	2.5
	280 (180)	6311	0.61 (17)	1.2	3.9
	320 (200)	6312	0.76 (20.1)	1.2	4.0
	360 (225)	6313	0.81 (23)	1.5	5.2
	400 (250)	6316	1.25 (33)	2.0	6.6
	440 (280)	6319	2.12 (60)	4.1	13.4
	5000 to 5800 (315-450)	6328	4.70 (130)	9.2	30.0
	5000 to 5800 (315–450)	NU328	4.70 (130)	9.2	30.0
	360 to 449 (225-280)	NU319	2.12 (60)	4.1	13.4
	AC Induction Servo				
	76 Frame 180 (112)	6207	0.22 (6.1)	0.44	1.4
	77 Frame 210 (132)	6210	0.32 (9.0)	0.64	2.1
	80 Frame 250(160)	6213	0.49 (14.0)	0.99	3.3
*	<ul> <li>Weight in grams = .005 DB of grease to be added</li> </ul>	te to be added			
		-			

Table 3-5 Bearings Sizes and Types

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Note: Not all bearing sizes are listed. For intermediate bearing sizes, use the grease volume for the next larger size bearing.

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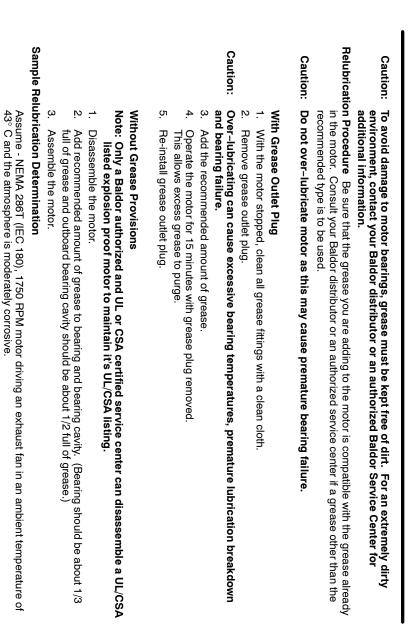
Table 3-2 list 9500 hours for standard conditions.

Note: Smaller bearings in size category may require reduced amounts of grease.

Table 3-3 classifies severity of service as "Severe". Table 3-5 shows that 1.2 in<sup>3</sup> or 3.9 teaspoon of grease is to be added

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	A MEMBER OF THE ABB GROUP

Page 3



Maintenance
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Troubleshooting
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	Table 3-6 Troubleshooting Chart	ooting Chart
Symptom	Possible Causes	Possible Solutions
Motor will not start	Usually caused by line trouble, such as, single phasing at the starter.	Check source of power. Check overloads, fuses, controls, etc.
Excessive humming	High Voltage.	Check input line connections.
	Eccentric air gap.	Have motor serviced at local Baldor service center.
Motor Over Heating	Overload. Compare actual amps (measured) with nameplate rating.	Locate and remove source of excessive friction in motor or load.
	-	Reduce load or replace with motor of greater capacity.
	Single Phasing.	Check current at all phases (should be approximately equal) to isolate and correct the problem.
	Improper ventilation.	Check external cooling fan to be sure air is moving
		properly across cooling fins. Excessive dirt build-up on motor. Clean motor.
	Unbalanced voltage.	Check voltage at all phases (should be approximately equal) to isolate and correct the problem.
	Rotor rubbing on stator.	Check air gap clearance and bearings. Tohten "Thru Bolts".
	Over voltage or under voltage.	Check input voltage at each phase to motor.
	Open stator winding.	Check stator resistance at all three phases for balance.
	Grounded winding.	Perform dielectric test and repair as required.
	Improper connections.	Inspect all electrical connections for proper termination, clearance, mechanical strength and electrical continuity. Refer to motor lead connection diagram.
Bearing Over Heating	Misalignment.	Check and align motor and driven equipment.
	Excessive belt tension.	Reduce belt tension to proper point for load.
	Excessive end thrust.	Reduce the end thrust from driven machine.
	Excessive grease in bearing.	Remove grease until cavity is approximately 3/4 filled.
	Insufficient grease in bearing.	Add grease until cavity is approximately 3/4 filled.
	Dirt in bearing.	Clean bearing cavity and bearing. Repack with correct grease until cavity is approximately <sup>3</sup> / <sub>4</sub> filled.
Vibration	Misalignment.	Check and align motor and driven equipment.
	Rubbing between rotating parts and stationary parts.	Isolate and eliminate cause of rubbing.
	Rotor out of balance.	Have rotor balance checked are repaired at your Baldor Service Center.
	Resonance.	Tune system or contact your Baldor Service Center for assistance.
Noise	Foreign material in air gap or ventilation openings.	Remove rotor and foreign material. Reinstall rotor. Check insulation integrity. Clean ventilation openings.
Growling or whining	Bad bearing.	Replace bearing. Clean all grease from cavity and new bearing. Repack with correct grease until cavity is approximately <sup>3</sup> / <sub>4</sub> filled.

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include the fall - Texaco Poly - Mobilith SHC - Darmex 707 See the mote Contact Bald	Note: *	High Temperature**	Oil or Grease	Bearing Type	Note:	Rated Load 1 to 1.15 S.F.	≤ Rated Load 1		Motor Load Cla	It the alarn the alarn The temp specified or roller t	Most larg (80°C) ter this low t used as to The folloy RTD alar specific a
owing: star 2-100 or applicatio or applicatio	Bearing temperature limits are for standard design motors operating at Class B temperature rise High temperature lubricants include some special synthetic oils and greases. that may be substituted that are compatible with Polyrex FM (but considered as "standard" lubric;	90 110	Alarm	Anti-Friction	<ul> <li>Winding RTDs are factory production installed, not from Mod-Express.</li> <li>When Class H temperatures are used, consider bearing temperatures and relubrication requirements</li> </ul> Bearing RTDs - Temperature Limit In °C (40°C Maximum Ambient)	140 150	130 140	Alarm Trip	Class B Temp Rise ≤ 80°C (Tvpical Design)	It the driven load is found to operate well below the initial temperature settings under normal conditions, the alarm and trip settings may be reduced so that an abnormal machine load will be identified. The temperature limits are based on the installation of the winding RTDs imbedded in the winding as specified by NEMA. Bearing RTDs should be installed so they are in contact with the outer race on ball or roller bearings or in direct contact with the sleeve bearing shell. Winding RTDs - Temperature Limit In °C (40°C Maximum Ambient)	Most large frame AC Baldor motors with a 1.15 service factor are designed to operate below a Class B (80°C) temperature rise at rated load and are built with a Class H winding insulation system. Based on this low temperature rise, RTD (Resistance Temperature Detectors) settings for Class B rise should be used as a starting point. Some motors with 1.0 service factor have Class F temperature rise. The following tables show the suggested alarm and trip settings for RTDs. Proper bearing and winding RTD alarm and trip settings should be selected based on these tables unless otherwise specified for specific applications.
<ul> <li>- Rykon Premium #2</li> <li>- Pennzoil Pennzlube EM-2</li> <li>- Darmex 711</li> <li>for replacement grease or oil</li> <li>n engineering for special lubric</li> </ul>	are for standard design r s include some special s are compatible with Poly	115	Trip	ction	ing RTDs are factory production installed, not from Mod-Express. n Class H temperatures are used, consider bearing temperatures and r Bearing RTDs – Temperature Limit In °C (40°C Maximum Ambient)	160	155	Alarm	Class F Temp Rise ≤ 105°C	id trip settings may be reduced so that an abnormal machine load trip settings may be reduced so that an abnormal machine load thure limits are based on the installation of the winding RTDs imb NEMA. Bearing RTDs should be installed so they are in contact NEMA. Bearing RTDs should be installed so they are in contact rings or in direct contact with the sleeve bearing shell. <b>Winding RTDs – Temperature Limit In °C (40°C Maximum Ambient)</b>	ors with a 1.15 service sad and are built with esistance Temperatur lotors with 1.0 service gested alarm and trip d be selected based c
y ex Livi (pur consuered as se - Chevron SRI #2 - Petro-Canada Peerless LLG recommendation. cants or further clarifications	notors operating a ynthetic oils and g	105	Alarm		om Mod-Express. ing temperatures C Maximum Amb	165	165	Trip	ise ≤ 105°C	al temperature s bnormal machin he winding RTD, so they are in cc aring shell. C Maximum Aml	factor are desig a Class H windir e Detectors) setti factor have Clas settings for RTC n these tables u
Pearl Perfess LLG Iarifications.	t Class B tempera reases.			Sleeve	and relubrication r <b>vient)</b>	180	175	Alarm	Class H Temp	e load will be ide s imbedded in th ntact with the ou <b>sient)</b>	ned to operate t ng insulation sys lings for Class B ss F temperature bs. Proper beari nless otherwise
	ture rise.	99 110	<b>Trip</b>		equirements.	185	185	Trip	Class H Temp Rise ≤ 125°C	nrmal conditions, entified. Ine winding as Iter race on ball	below a Class B item. Based on rise should be rise. rise and winding specified for



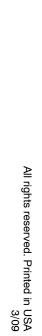
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<ul> <li>CELUTICES</li> <li>MIDDLE EAST &amp; NORTH AFRICA VS: INTERNATIONAL COORP. P: OBJORTS</li> <li>VERICARDO J. ALFARO ENDERAU GROVE.</li> <li>PANAMA AVE. RICARDO J. ALFARO EDIFICIO SUN TOWERS NALL FRO 2, LOCAL 55 ENDER AUX 500 5577</li> <li>SMCADDEE 198 KAK BURT FROAD 3, #03:09 ENTERPENELIS BURTINGS CENTRE SUBJORT 7108</li> <li>SMITZELAND POSTFACHT 2650 7247 1708</li> <li>SMITZELAND POSTFACHT 2650 7247 1708</li> <li>SMITZELAND FROM: EXCLORED VIELS CENTRE SUBJORT 7108</li> <li>SMITZELAND FOR 4.25 EURTHALEN SCHUTZENSTRASS SCHUTZENSTRA</li></ul>	





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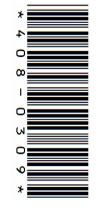


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**P**.O. ). Box 2400 Fort (479) 646–4711 BALDOR ELECTRIC COMPANY World Headquarters 3ox 2400 Fort Smith, AR 72901–2400 79) 646–4711 Fax (479) 648–5792 www.baldor.com

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Safety Notice Be sure to read and understand all of the Safety Notice statements in MN408. A copy is available http://www.baldor.com/support/literature\_load.asp?ManNumber=MN408 a

## ACCEPTANCE

Thoroughly inspect this equipment before accepting shipment from the transportation company. If any damage shortage is discovered do not accept until noted on the SAFETY freight bill. Report all damage to the freight carrier. 9

Eye bolts, lifting lugs or lifting openings, if provided, are intended only for lifting the motor and motor mounted standard accessories not exceeding, in total 30% of the motor weight. These lifting provisions should never be used when lifting or handling the motor and driven equipment. Eye bolt lifting capacity rating is based on a lifting alignment coincident with eye bolt center line. Eye bolt capacity reduces as deviation from this alignment is increased. Be sure eye bolts are tight and prevented from turning before lifting.

INSTALLATION OUTSIDE THE USA: Refer to MN408 and MN1383 for Compliance with European Directives. Copies are available at:

MOTOR ENCLOSURE http://www.baldor.com/support/literature\_load.asp

ODP, combustible materials. Open motors can emit flame and/or molten metal in the event of insulation failure. dry locations with adequate supply of cooling air. These motors should not be used in the presence of flammable or Open drip proof motors are intended for use in clean

indoor and outdoor locations. moisture, dirf and/or corrosive materials are present in TEFC, totally enclosed motors are intended for use where

**Explosion protected** motors, as indicated by a Nationally Recognized Testing Laboratory Certification mark and marking with Class, Division and Temperature Code are intended for installation in hazardous locations as described in Article 500 of the NEC. Refer to MN408 for more details.

MOUNTING

Foot mounted machines should be mounted to a rigid foundation to prevent excessive vibration. Shims may be used if location is uneven. Flange mounted machines should be properly seated and aligned. Note: If improper rotation direction is detrimental to aligned, check rotation direction prior to coupling the load to the load, check the motor shaft.

For V-belt drive, mount the sheave pulley close to the motor housing. Allow clearance for end to end movement of the motor shaft. Do not overtighten belts as this may cause

premature bearing failure or shaft breakage. **Direct coupled** machines should be carefully aligned and the shaft should rotate freely without binding.

**GENERAL** The user must select a motor starter and overcurrent protection suitable for this motor and its application. Consult motor starter application data as well as the National Electric Code and/or applicable local codes. Special motors for use by United States Government including special specifications, master plans, etc. refer to the applicable master plans and specifications involved remove blocking before operating the motor. If motor is to be On motors received from the factory with the shaft blocked, lectric

and prevent the shaft block must be installed to prevent axial movement reshipped alone or installed to another piece of equipment brinelling of the bearings during shipment

MN416

### **ESTING**

Depending on storage conditions it may be necessary to regrease or change rusted bearings. Contact Baldor District Office if resistance is less than 5 meg ohms. If the motor has been in storage for an extensive period or has been subjected to adverse moisture conditions, check the motor insulation resistance with a meg ohm meter.

# WARNING: Do not touch electrical connections before

WARNING: Be sure the system is properly grounded before applying power. Electrical shock can you first ensure that power has been disconnected. Electrical shock can cause serious or fatal injury.

cause serious or fatal injury.

## INSTALLATION

This motor must be installed Electric Code, NEMA MG-2, WIRING in accordance with National IEC standards and local codes

Connect the motor as shown in the connection diagrams. If this motor is installed as part of a motor control drive system, connect and protect the motor according to the control manufacturers diagrams. Refer to MN408 for additional details on lead marking. The wiring, fusing and grounding must comply with the National Electrical Code or IEC and local codes. When the motor is connected to the load for proper direction of rotation and started, it should start quickly and run smoothly. If not, stop the motor immediately and operation and compare the measured current with the motor, motor connections are not correct or the load is heavy. Check the motor current after a few minutes of determine the cause. Possible causes are: low voltage at the nameplate rating. is too

the ground point, the motor or generator terminal housing, and the motor or generator frame. In non-USA locations consult the appropriate national or local code applicable. **GROUNDING** Ground the motor according to NEC and local codes. In the USA consult the National Electrical Code, Article 430 for information on grounding of motors and generators, and Article 250 for general information on grounding. In making the ground connection, the installer should make certain that ADJUSTMENT there is a solid and permanent metallic connection between

have no adjustable parts. The neutral is adjustable on some DC motors. AC motors

## Noise

For specific sound power or pressure level information, contact your local Baldor representative.

This motor is balanced to NEMA MG1, Part 7 standard VIBRATION

**BRUSHES (DC Motors)** Periodically, the brushes should be inspected and all brush dust blown out of the motor. If a brush is worn  $1/_2$ , (length specified in renewal parts data), replace the brushes. Reassemble and seat the new brushes using a brush seating stone. Be sure the rocker arm is set on the neutra



## INSPECTION

Before connecting the motor to an electrical supply, inspect for any damage resulting from shipment. Turn the shaft by hand to ensure free rotation. Motor leads must be isolated before the shaft will turn freely on permanent magnet motors. DRAIN PLUGS

motor has special stainless steel drains). All dra located in the lowest portion of the ends shields. non-ventilated motors, the plugs in the lowest portion of the ends shields should be removed for operation (unless the each endplate for various motor mounting configurations. Condensation drain plugs are provided at four points on For Washdown and totally enclosed, fan cooled or All drains are

## MOUNTING

Mount the motor on a foundation sufficiently rigid to prevent excessive vibration. Grease lubricated ball bearing motors may be mounted with the feet at any angle. After careful alignment, bolt motor securely in place. Use shim to fill any unevenness in the foundation. Motor feet should sit solidly on the foundation before mounting bolts are tightened.

7 **7** (Ingress Protection)

IP designations include two numerals, the first characteristic numeral is for ingress solid bodies and from dust. The second for ingress protection from liquid – water. Motors marked less than IP23 require additional protection from water.

## GUARDING

After motor installation is complete, a guard of suitable dimensions must be constructed and installed around the motor/gearmotor. This guard must prevent personnel from coming in contact with any moving parts of the motor or drive the motor. assembly but must allow sufficient cooling air to pass over

If a motor mounted brake is installed, provide proper safeguards for personnel in case of brake failure. plates or lids, must be installed before operating the motor. Brush inspection plates and electrical connection cover

## STARTING

loose rotating parts to prevent them from flying off. Check direction of rotation before coupling motor to load. The motor should start quickly and run smoothly and with little noise. If the motor should fail to start the load may be been miswired. In any case immediately shut motor off and too great for the motor, the voltage is low or the motor has Before starting motor remove all unused shaft keys and investigate the cause.

**ROTATION** To reverse the direction of rotation, disconnect and lockout power and interchange any two of the three AC power leads for three phase motors. For two-phase four wire, disconnect and lockout power and interchange the AC line leads on any one phase. For two phase three wire, disconnect and lockout norwer and interchange phase one and phase two AC line

# Maintenance Procedures

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- WARNING: WARNING: Do not touch electrical connections before you first ensure that power has been disconnected. Electrical shock can cause serious or fatal injury. Surface temperatures of motor enclosures
- accidentally coming into contact with hot surfaces. Protection should be provided by the user to protect against accidental contact with hot surfaces. Failure to observe this discomfort or injury to personnel may reach temperatures which can cause precaution could result in bodily injury.

# Lubrication Information

lubricated at the factory. Motors that do not have regrease capability are factory lubricated for the normal life of the bearings. Washdown motors can not be lubricated. This is a ball or roller bearing motor. The bearings have beer

## Lubricant

Polyrex EM unless stated on nameplate. Do not mix lubricants due to possible incompatibility. Look for signs of lubricant incompatibility, such as extreme soupiness visible from the grease relief area. If other greases are preferred, check with local Baldor representative for recommendations. Baldor motors are pregreased, normally with Mobil

# capability) Relubrication Intervals (For motors with regrease

intervals. be relubricated. Lubrication is also recommended New motors that have been stored for a year or more should at these

# LUBRICATION INSTRUCTIONS

!> :motor to prevent grease contamination. contamination. Properly clean the grease inlet area of the Cleanliness is important in lubrication. Any grease used to lubricate anti friction bearings should be fresh and free from

Select service condition from Table Select lubrication frequency from Table N

# LUBRICATION PROCEDURE

is warm. Bearings should be lubricated while stationary and the motor

- 1. Locate the grease inlet, clean the area, and replace the
- ωin pipe plug with a grease fitting. Locate and remove the grease drain plug, if provided.
- until clean grease appears at the grease drain, at the grease relief, or along the shaft opening. Replace the grease inlet plug and run the motor for two Add the recommended volume of recommended lubricant
- 4 Jours
- ъ Replace the grease drain plug

**SPECIAL APPLICATIONS** For special temperature applications, consult your Baldor District Office.

N

Installation

& Maintenance

Low Temperature	Extreme	Severe	Standard	Severity of Service		<ul> <li>For motors operating at speeds greater than 3600 RPM, contact Baldor for relubrication recommendations.</li> </ul>	* Dolubrication intervals are f	Over 360 to 5000 incl. (300)	Over 280 to 360 incl. (225)	Over 210 to 280 incl. (180)	Up to 210 incl. (132)				* Special high temperature grease is recommended. ** Special low temperature grease is recommended	Low Temperature	Extreme	Severe	Standard	Severity of Service	
berature	me	sre	fard	f Service		eds greater than 3600 RP	for hall boarings Ear vortic	)			**	12e 10000		Table 2 Lubri	rease is recommended. *	<−30° C **	>50° C* or Class H Insulation	50° C	40° C	Ambient Temperature Maximum	Tabl
1.0	0.1	0.5	1.0	Multiplier	ubrication In	M, contact Bald	no intod m	*	**	**	2700 Hrs.	6000		cation Freque	* Special low te					Ф 	Table 1 Service Conditions
					<b>Fable 3</b> Lubrication Interval Multiplier	or for relubrication	hotore and rollor h	*2200 Hrs.	* 2200 Hrs.	3600 Hrs.	5500 Hrs.	3600	Rated Sp	Table 2 Lubrication Frequency (Ball Bearings)	mperature greas		Severe dirt, Abrasive dust, Corrosion	Moderate dirt, Corrosion	Clean, Little Corrosion	Atmospheric Contamination	Conditions
					er	n recommendatio	paringe divide th	3500 Hrs.	7400 Hrs.	9500 Hrs.	12000 Hrs.	1800	Rated Speed - RPM	rings)	e is recommende		dust, Corrosion	Corrosion	Corrosion	eric ation	
						INS.	o rolubrication in	7400 Hrs.	12000 Hrs.	15000 Hrs.	18000 Hrs.	1200			d.		All Bo	Ball Thru	Deep Groov	Type o	
							onial hu o	10500 Hrs.	15000 Hrs.	18000 Hrs.	22000 Hrs.	006					All Bearings	Ball Thrust, Roller	Deep Groove Ball Bearing	Type of Bearing	

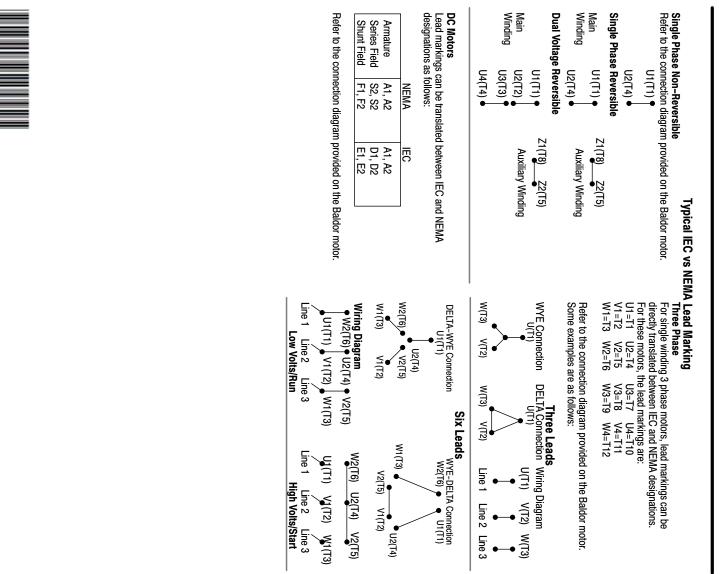
Table 4	
Amount	
<u>o</u>	
Grease	
đ	ę
Add	

		Bearing <b>D</b>	escription	Bearing Description (Largest bearing in each frame size)	each frame siz	ze)
Frame Size NEMA (IEC)	Bearing OD Width		Width	Weight of grease to add	Volume of grease to add	of grease add
				ounce (gram)	inches <sup>3</sup>	teaspoon
Up to 210 incl. (132)	6307	80	21	0.30 (8.4)	0.6	2.0
Over 210 to 280 incl. (180)	6311	120	29	0.61 (17.4)	1.2	3.9
Over 280 to 360 incl. (200)	6313	140	33	0.81 (23.1)	1.5	5.2
Over 360 to 5000 incl. (300)	NU322 240 50	240	50	2.12 (60.0)	4.1	13.4

Weight in grams = 0.005 DB

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